

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106  
PHONE (801) 484-2262

RECEIVED

APR 02 1985

DIVISION OF OIL  
GAS & MINING

April 1, 1985

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Remington 2-34A3 well, located in the NE $\frac{1}{4}$ , SW $\frac{1}{4}$  of Section 34, Township 1 South, Range 3 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Remington

9. Well No.

2-34A3

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Bk.  
and Survey or Area

Section 34 T1S, R3W USM

12. County or Parrish 13. State

Duchesne

Utah

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☐Multiple  
Zone ☐

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Rd., Suite 600 Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

1645 FWL 1833 FSL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

1 mile southease of Bluebell, Utah

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

16. No. of acres in lease

280

17. No. of acres assigned  
to this well

640 ✓

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

19. Proposed depth

14,300

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6136 GR

22. Approx. date work will start\*

April 15, 1985

23.

### PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36# & 40#	6,500	Circulate to surface
8 3/4"	7"	26#	11,000	As necessary
6 1/8"	5"	18#	14,000	As necessary

Utex controls the land within 660' of the well location

Water Permit #43-9641 is on file with the State of Utah

# CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*[Signature]*

Title

*Executive Secretary*

Date

4-1-85

(This space for Federal or State office use)

Permit No.

43-013-31091

Approved

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

Approved by

Title

Conditions of approval, if any:

DATE:

BY:

\*See Instructions On Reverse Side

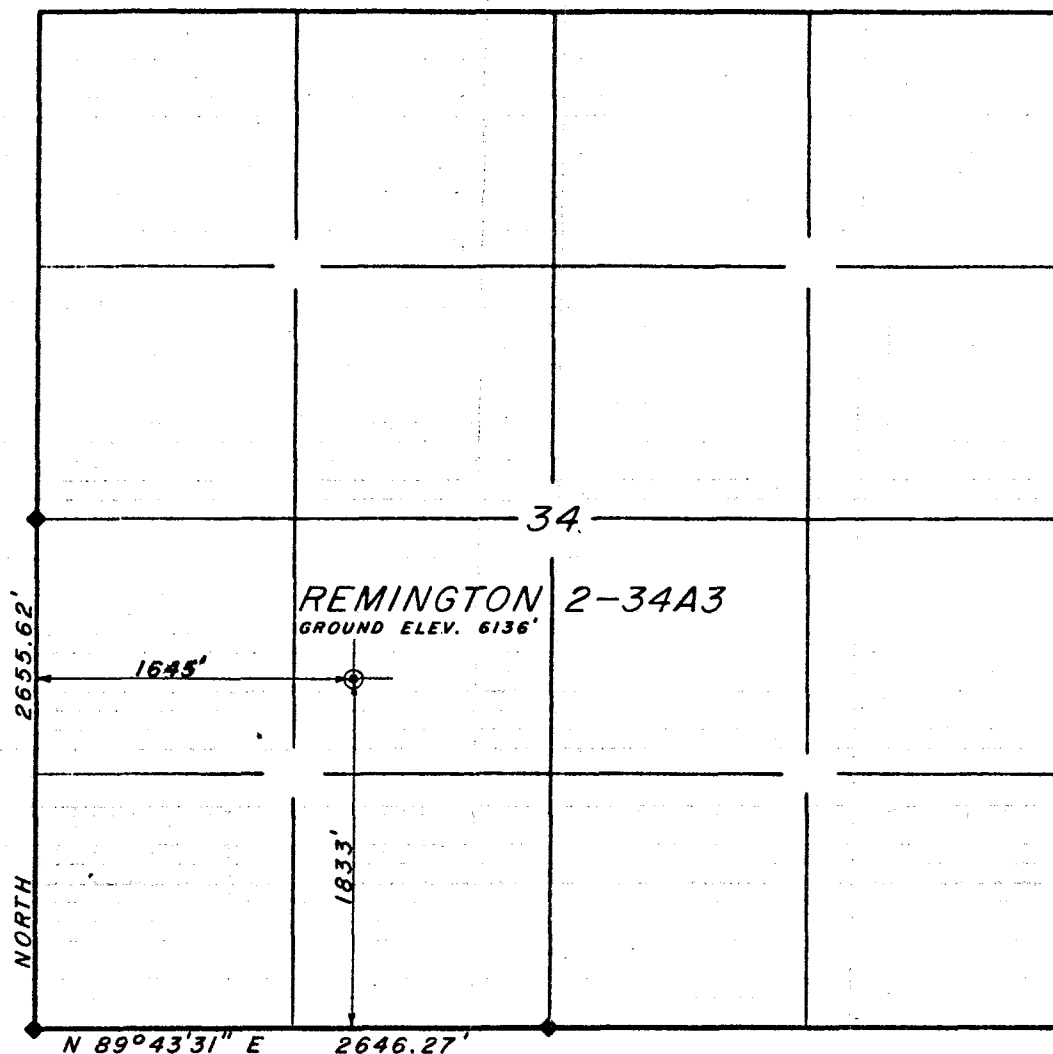
WELL SPACING:

*Phase 139-42*

4/12/85

# **UTEX OIL COMPANY WELL LOCATION PLAT REMINGTON 2-34A3**

LOCATED ON THE NE $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 34, T1S, R3W, U.S.B.&M.



SCALE: 1"=1000'

## **LEGEND & NOTES**

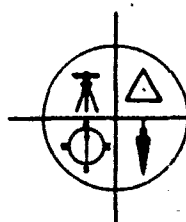
- ◆ CORNERS FOUND OR RE-ESTABLISHED BY  
THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED  
FOR REFERENCE AND CALCULATIONS.

## **SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCESNE, UTAH 84021  
(801) 738-5352

April 1, 1985

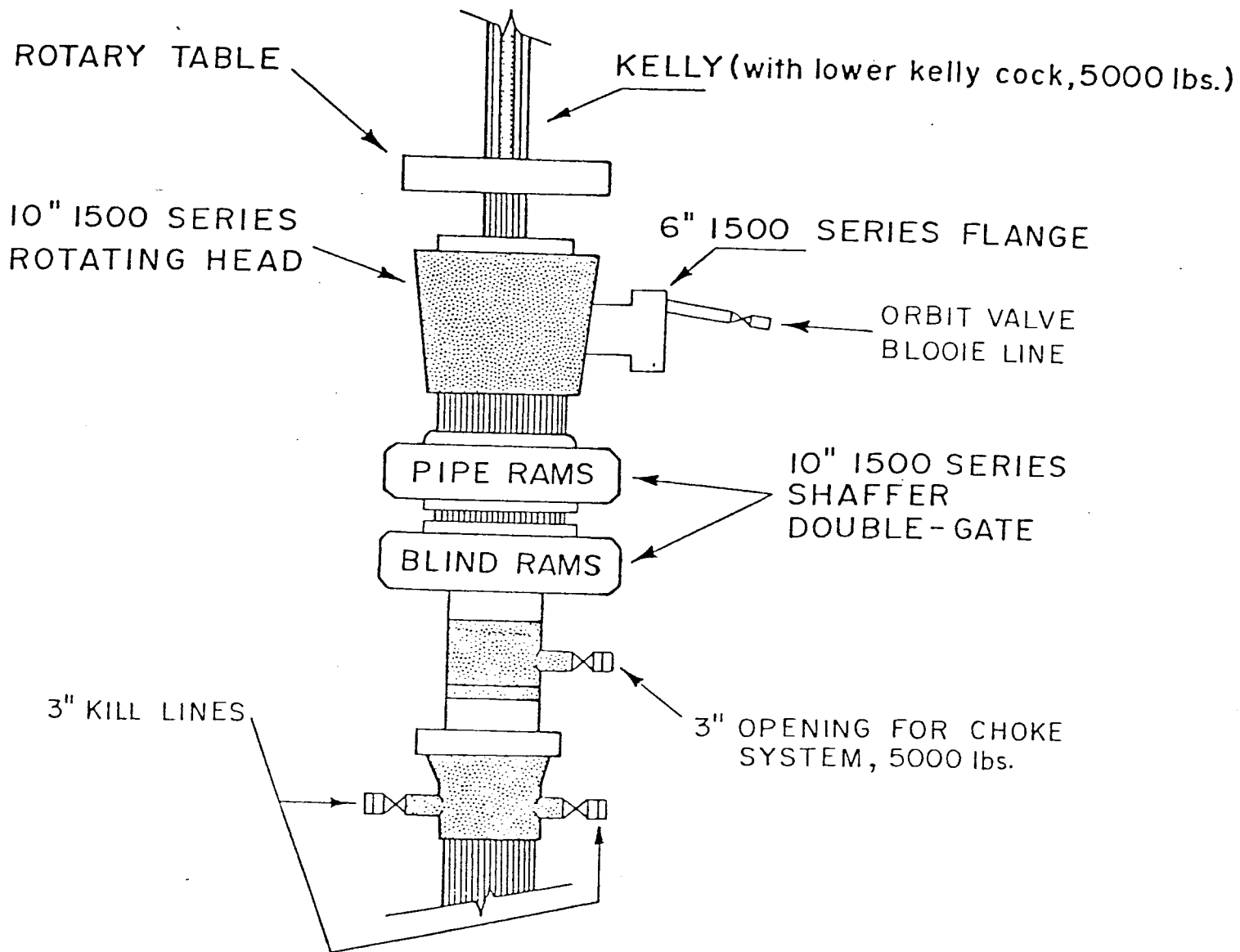
UTEX OIL COMPANY  
10 Point Well Prognosis  
REMINGTON 2-34A3

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers: Top Green River 6,100  
Top Wasatch 11,190
3. Estimated depths to water, oil and gas or mineral bearing formations:  
0-6,100 Uinta - Water bearing  
6,100-11,190 Green River - Oil, Gas and Water  
11,190 to T.D. Wasatch - Oil, Gas and Water
4. Casing program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36# & 40#	J-55 & N-80	6,500'
7"	26#	N-80	11,000'
5"	18#	N-80	14,300'
5. Pressure control equipment: See diagram attached to APD.  
Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.  
A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.  
Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:  
0-6,500 Fresh water with gel sweeps  
6,500-11,000 Fresh gel mud lightly treated, water loss controlled below 7,000'.  
11,000-T.D. Fresh gel mud, weighted, treated and dispersed as necessary.  
Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:  
Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:  
No DST's are planned  
DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:  
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:  
April 15, 1985 with duration of operations approximately 90 days.

# UTEX DRILLING CO.

## B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

FD SPINDLE AT  
W 1/4 COR  
SEC 34

RIGHT-OF-WAY AND USE BOUNDARY SURVEY

REMINGTON 2-34A3

UTEX OIL COMPANY

NORTH

1" = 200'

UTEX OIL CO.  
REMINGTON 2-34A3

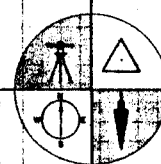
RELOCATE DITCH  
TO SOUTH SIDE  
OF LOCATION

USE BOUNDARY DESCRIPTION

Beginning at a point which is South 66°35'43" East 1526.72 feet from the West Quarter Corner of Section 34, Township 1 South, Range 3 West of the Uintah Special Base and Meridian;  
Thence South 88°09'02" East 560 feet;  
Thence South 1°50'58" West 370 feet;  
Thence North 88°09'02" West 560 feet;  
Thence North 1°50'58" East 370 feet to the Point of Beginning, containing 4.76 acres.

RIGHT-OF-WAY DESCRIPTION

A 33 feet wide right-of-way over part of Section 34, Township 1 South, Range 3 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:  
Beginning at a point on the East side of an existing County Road, said point being South 2°03'58" East 1225 feet from the West Quarter Corner of said Section 34;  
Thence South 86°43'06" East 408.78 feet;  
Thence North 66°40'59" East 268.81 feet;  
Thence North 62°32'52" East 280.21 feet;  
Thence North 83°11'49" East 232.65 feet;  
Thence North 87°45'50" East 210.54 feet to the Utex Oil Company REMINGTON 2-34A3 oil well location, containing 1.06 acres.



JERRY D. ALLRED & ASSOCIATES  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

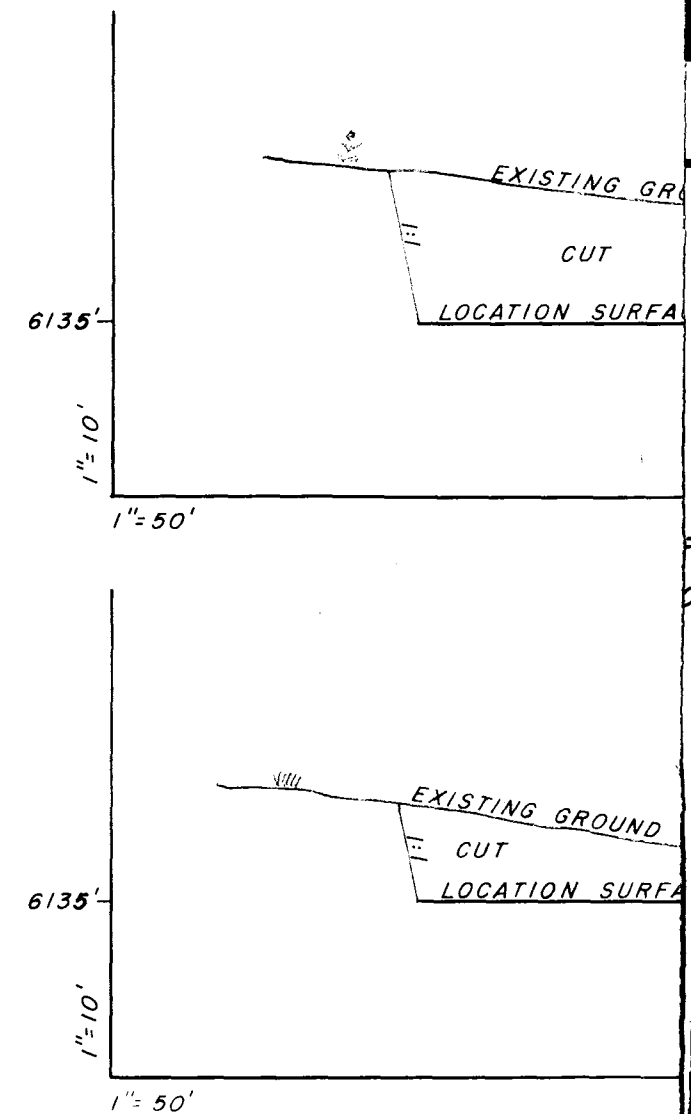
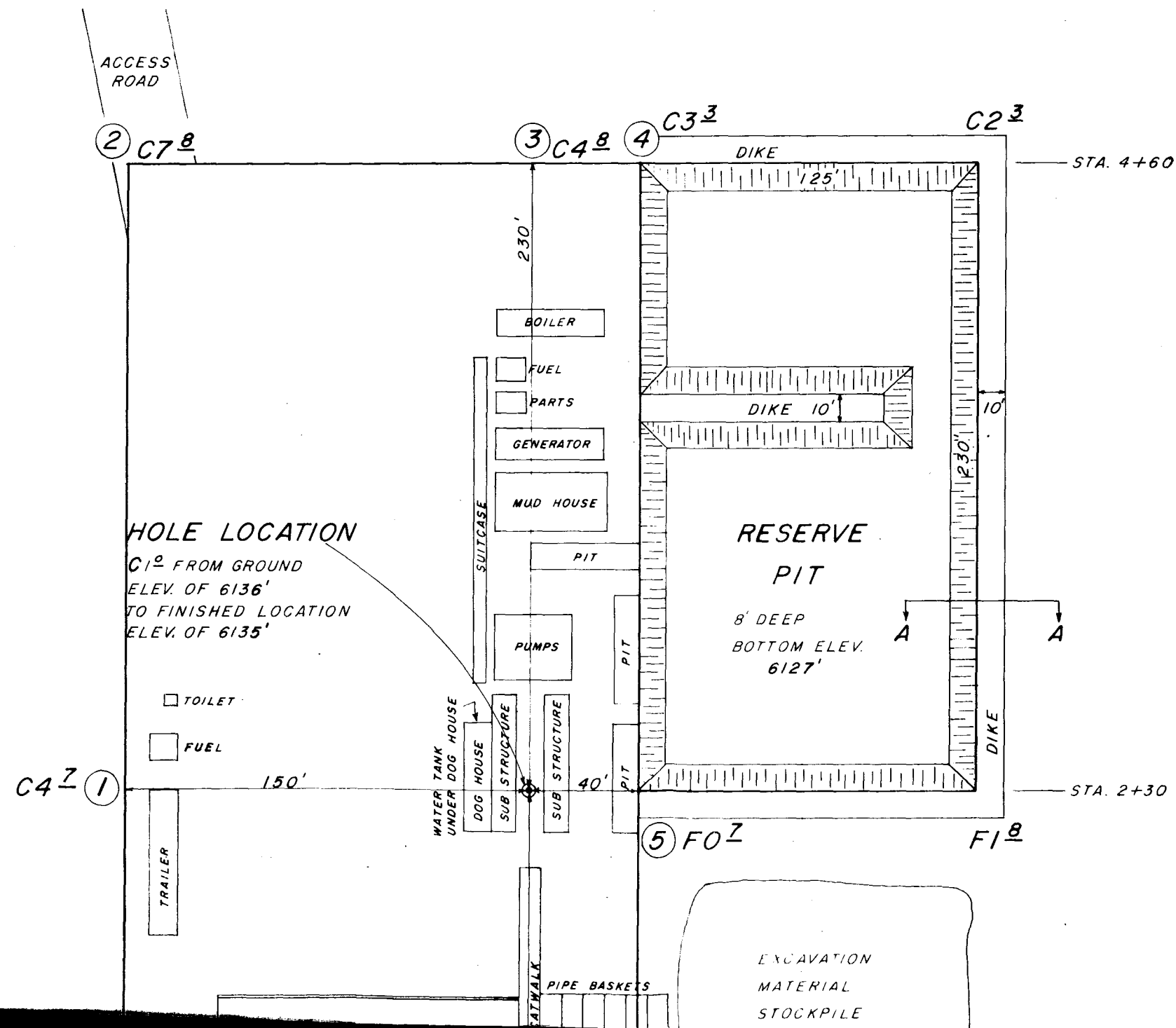
REV. 20 MAR '85

79-121-073

*UTEX OIL COMPANY*

WELL LAYOUT PLAT

**REMINGTON 2-34A3**



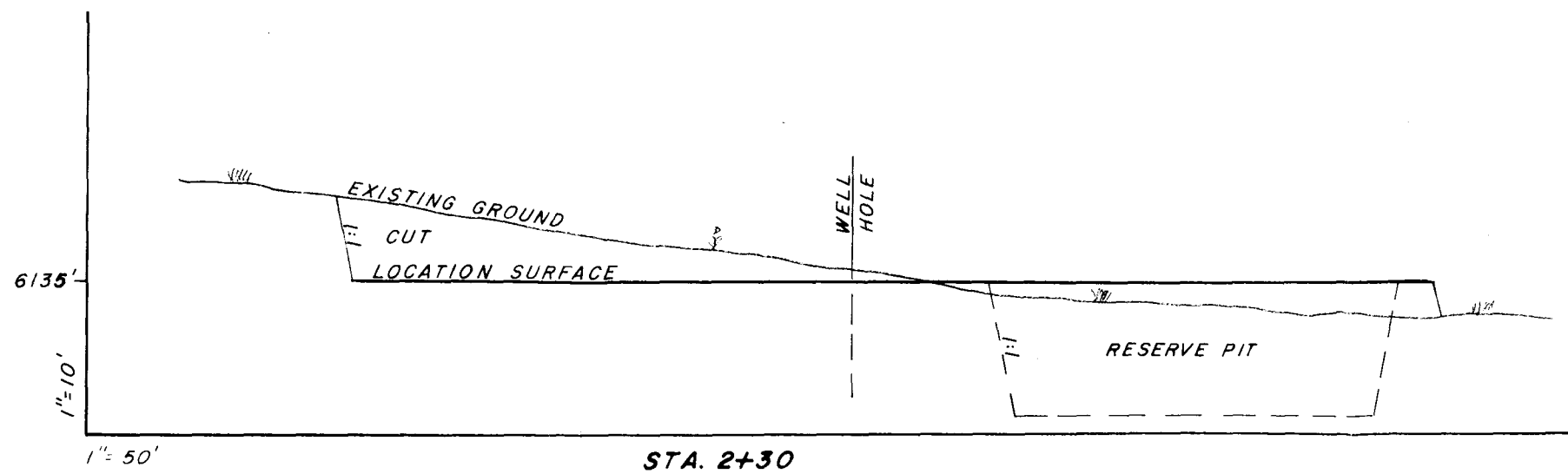
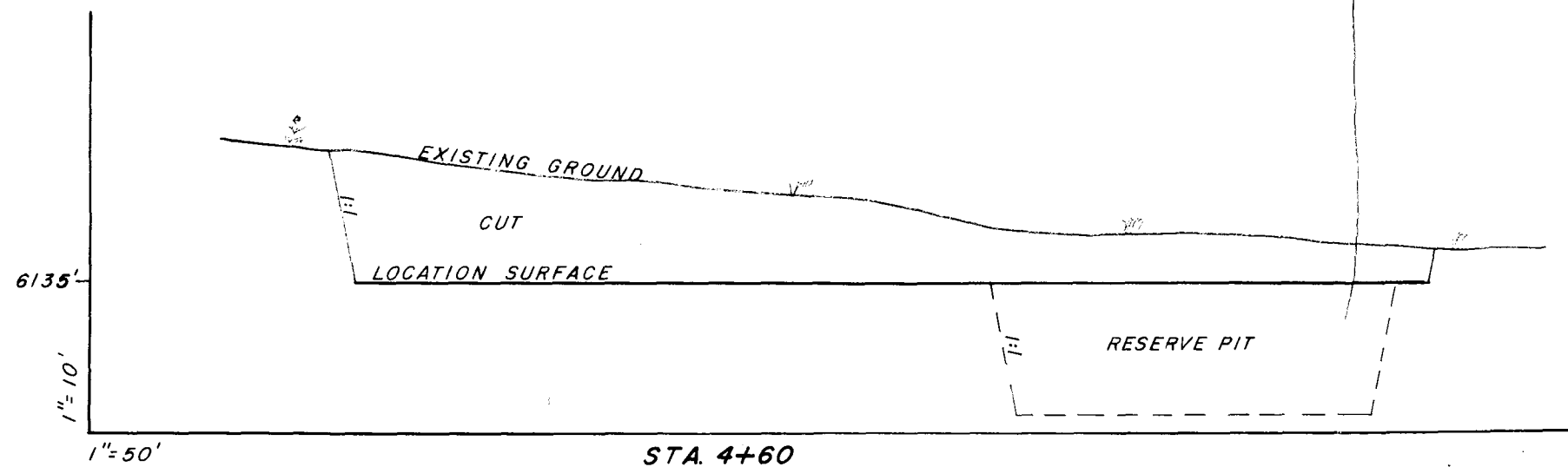
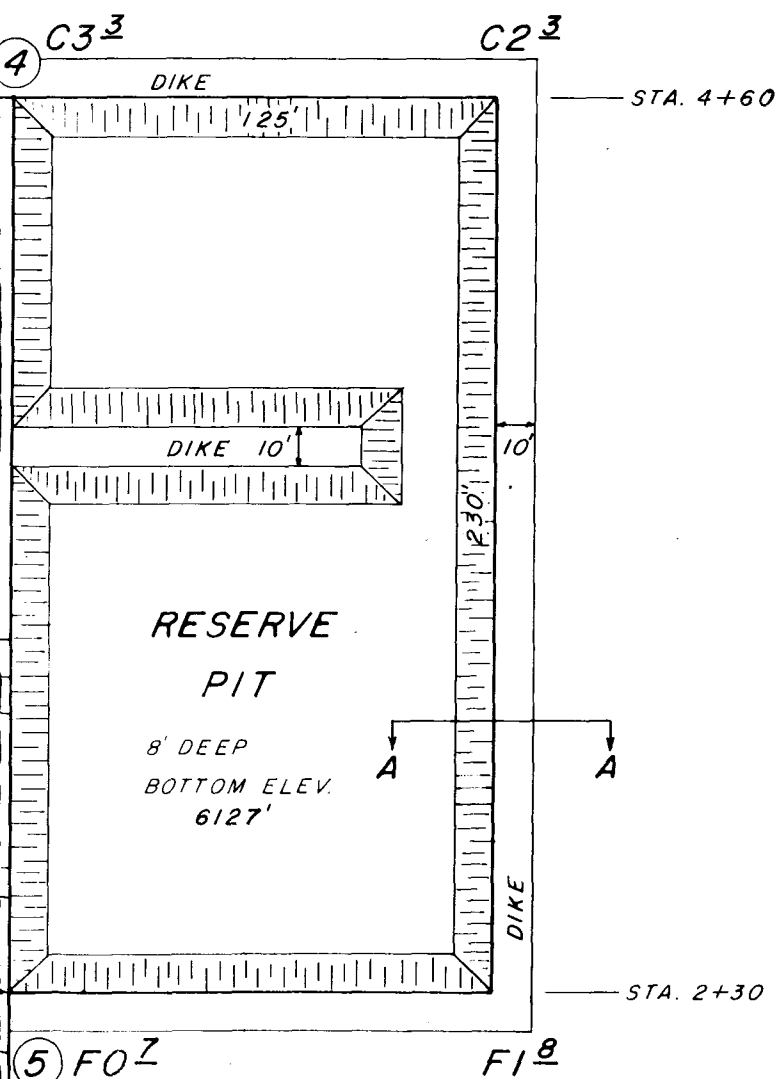




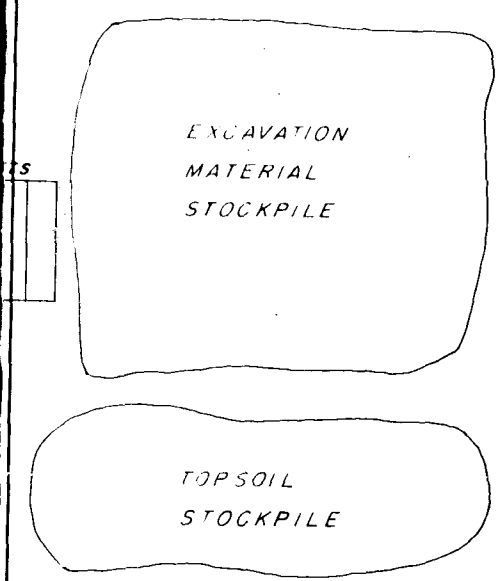
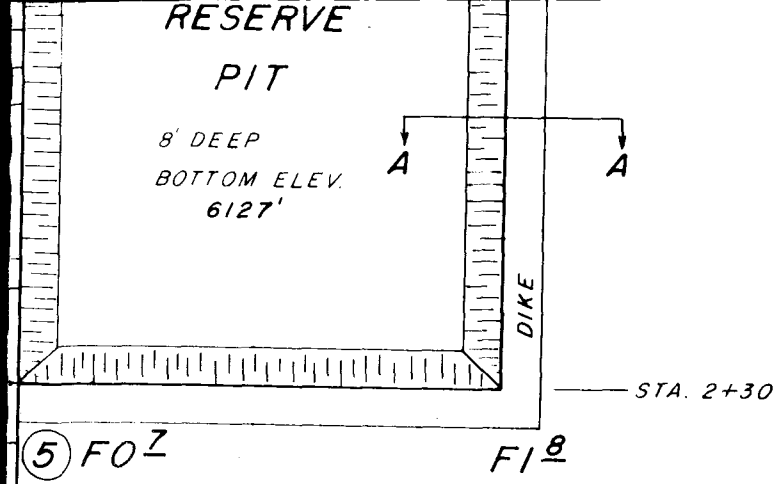
*UTEX OIL COMPANY*

WELL LAYOUT PLAT  
REMINGTON 2-34A3

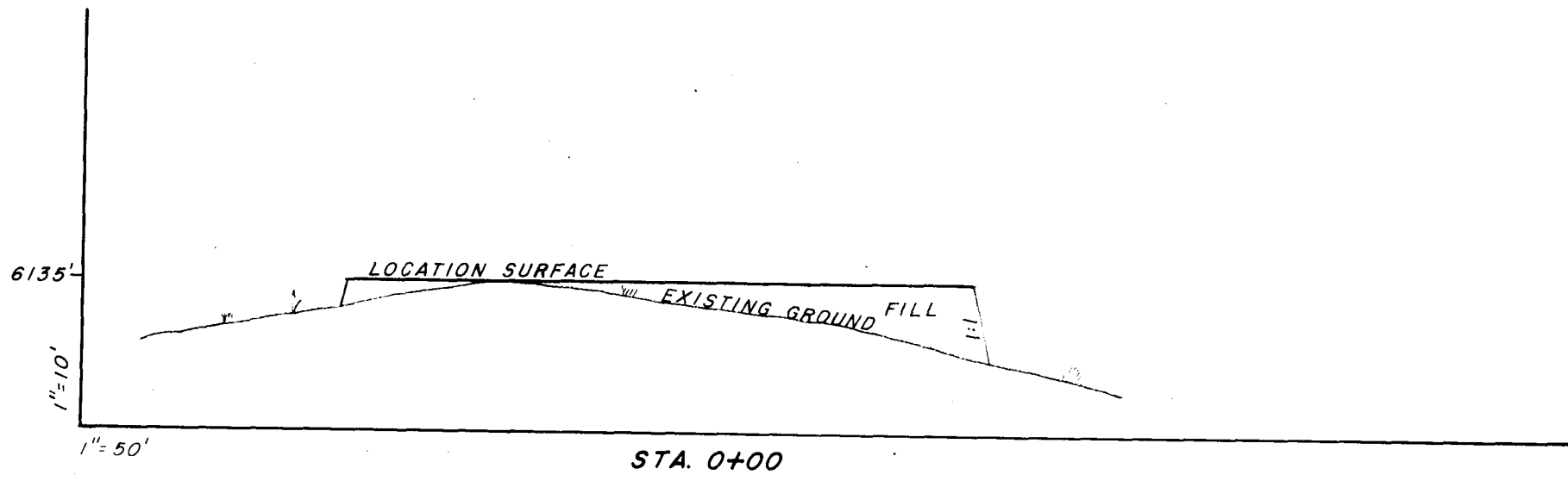
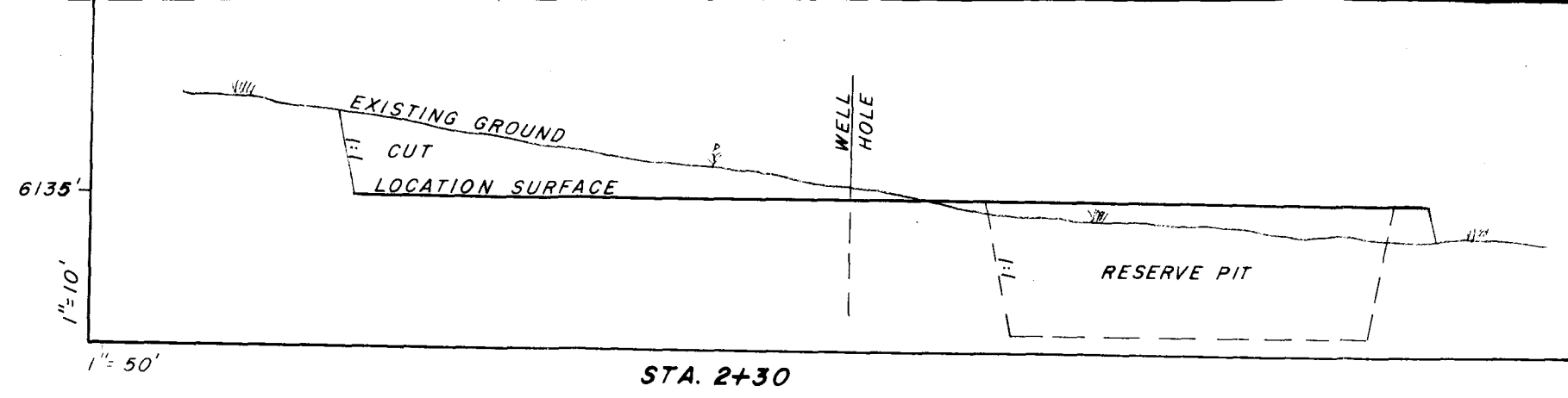
LOCATED IN THE NE 1/4 OF THE SW 1/4 OF  
SECTION 34, T5, R3W, U. S. B. & M.



EXCAVATION  
MATERIAL  
STOCKPILE



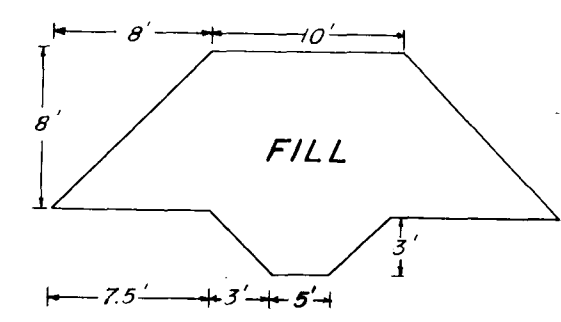
⑥ F4<sup>5</sup> STA. 0+00



QUANTITIES

APPROXIMATE CUT: 17,150 Cu. Yds.

APPROXIMATE FILL: 4,800 Cu. Yds.



KEYWAY A—A

**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

# CONFIDENTIAL

082001

OPERATOR Utex Oil Co. DATE 4-10-85

WELL NAME Remington #2-34A3

SEC NE SW 34 T 15 R 3W COUNTY Duchesne

43-013-31091  
API NUMBER

Free  
TYPE OF LEASE

CHECK OFF:

☒

PLAT

☒

BOND

☐

NEAREST WELL

☒

LEASE

☒

FIELD

☒

POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

Second well - Cause No. 139-42

Water - Cause #85-43-19

✓ Aerial approval 4/12/85, John Baga / Utex

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

139-42 4/12/85  
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

STIPULATIONS:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 12, 1985

Utex Oil Company  
1245 E. Brickyard Road, Suite 600  
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Remington 2-34A3 - NE SW Sec. 34, T. 1S, R. 3W  
1833' FSL, 1645' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 entered April 12, 1985.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31091.

Sincerely,

R. J. Firth  
Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals

an equal opportunity employer

DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**SPUDDING INFORMATION

API #43-013-31091

NAME OF COMPANY: UTEX OIL COMPANYWELL NAME: REMINGTON 2-~~3~~4-A3SECTION NE SW 34 TOWNSHIP 1S RANGE 3W COUNTY DuchesneDRILLING CONTRACTOR Utex DrillingRIG # 43SPUDDED: DATE 5-20-85TIME 2:30 PMHOW RotaryDRILLING WILL COMMENCE REPORTED BY MargoTELEPHONE # 484-2262DATE 5-22-85 SIGNED SB

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <span style="float: right;">JUL 9 1985</span>		5. LEASE DESIGNATION AND SERIAL NO. <b>Fee</b>	
2. NAME OF OPERATOR <b>Utex Oil Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>Suite 600, 1245 East Brickyard Road, Salt Lake City, UT</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1,833' FSL 1,645' FWL</b>		8. FARM OR LEASE NAME <b>REMINGTON</b>	
14. PERMIT NO. <b>43-013-31091</b>		9. WELL NO. <b>2-34A3</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6,136' GR</b>		10. FIELD AND POOL, OR WILDCAT <b>Altamont</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Section 34, T1S, R3W</b>	
		12. COUNTY OR PARISH <b>Duchesne</b>	13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> <b>DRILLING</b>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**SPOUDED WELL AT 2:30 P.M. ON MAY 20, 1985**

May 21, 1985 through May 27, 1985

Drilled from 0 to 4,630' in the Uintah formation

May 28, 1985 through June 3, 1985

Drilled from 4,630' to 6,480' in the Green River formation

June 4, 1985 through June 10, 1985

Drilled from 6,480' to 7,844' in the Green River formation  
Ran 9 5/8" 40# casing, cemented.

June 11, 1985 through June 17, 1985

Drilled from 7,844' to 9,072' in the Green River formation

June 18, 1985 through June 24, 1985

Drilled from 9,072' to 10,313' in the Wasatch formation

RECEIVED

JUL 19 1985

DIVISION OF OIL  
GAS & MINING

CONFIDENTIAL

Page 1

18. I hereby certify that the foregoing is true and correct

SIGNED

*Margo Hantle*

TITLE

*Secretary*

DATE

*July 3, 1985*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

MIT IN TRIPLICATE\*  
Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug (Shut in) a well or reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		AUG 19 1985
2. NAME OF OPERATOR Utex Oil Company		
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, UT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		84106
1,833' FSL 1,645' FWL		
14. PERMIT NO. 43-013-31091	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,136' GR	

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME REMINGTON
9. WELL NO. 2-34A3
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Section 34, T1S, R3W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

#### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> <b>DRILLING</b>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

June 25, 1985 through July 1, 1985

Drilled from 10,313' to 11,000' in the Green River formation  
Logged with Schlumberger

July 2, 1985 through July 8, 1985

Drilled from 11,000' to 11,331' in the Wasatch formation  
Ran 266 joints of 7" 26# casing, cemented.

July 9, 1985 through July 15, 1985

Drilled from 11,331' to 11,982' in the Wasatch formation

July 16, 1985 through July 22, 1985

Drilled from 11,982' to 12,644' in the Wasatch formation

July 23, 1985 through July 29, 1985

Drilled from 12,644' to 13,381' in the Wasatch formation

Page 2

# CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

*Margo Hattle*

TITLE

*Secretary*

DATE

August 12, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL Fee
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, UT		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,833' FSL 1,645' FWL		8. FARM OR LEASE NAME REMINGTON
14. PERMIT NO. 43-013-31091		9. WELL NO. 2-34A3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,136' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 34, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) **DRILLING** ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

July 30, 1985 through August 5, 1985

Drilled from 13,381' to 14,093' in the Wasatch formation

August 6, 1985 through August 15, 1985

Drilled from 14,093' to 14,298' in the Wasatch formation

Logged with Schlumberger

Ran 85 joints 5" 18# casing, cemented.

TD 14,298' on August 11, 1985

RIG RELEASED AT 5:59 P.M. ON AUGUST 15, 1985

RECEIVED

SEP 16 1985

DIVISION OF OIL  
GAS & MINING

CONFIDENTIAL

Page 3 - Final Report

18. I hereby certify that the foregoing is true and correct

SIGNED

*Margo Hartle*

TITLE

*Secretary*

DATE

9-13-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>	
2. NAME OF OPERATOR UTEX OIL COMPANY					
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,645' FWL, 1,833' FSL At top prod. interval reported below At total depth					
14. PERMIT NO. 43-013-31091			DATE ISSUED 4/12/85		
5. DATE SPUDDED 5/20/85		16. DATE T.D. REACHED 8/7/85		17. DATE COMPL. (Ready to prod.) 10/2/85	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,136' GR		19. ELEV. CASINGHEAD 6,136'			
20. TOTAL DEPTH, MD & TVD 14,298'		21. PLUG, BACK T.D., MD & TVD 14,293'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-TD		ROTARY TOOLS		CABLE TOOLS N/A	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,089' - 14,231' Wasatch					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FD-CN					27. WAS WELL CORRED. No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	6,500'	12 1/4"	1,380 SX	None
7"	26#	11,000'	8-3/4"	836 SX	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5" 8*	10,789'	14,296'	485		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	10,850'	10,850'			
2-3/8"	5,024' Heat String				
31. PERFORATION RECORD (Interval, size and number)  See attached list.  3 shots/ft. 486 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
11,089'-14,731'		Natural			
33.* PRODUCTION					
DATE FIRST PRODUCTION 10/2/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10/3/85	HOURS TESTED 72	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 2,241	GAS—MCF. 2,178
WATER—BBL. 71		GAS-OIL RATIO 0.97:1			
FLOW. TUBING PRESS. 1,700	CASING PRESSURE -0-	CALCULATED 24-HOUR RATE →	OIL—BBL. 747	GAS—MCF. 726	WATER—BBL. 23
OIL GRAVITY-API (CORR.) 42°					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Don Baucum
35. LIST OF ATTACHMENTS Perforation List					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>C. L. Bucher</u>		TITLE <u>Engineer</u>		DATE <u>10/25/85</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Items 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green River	9,860'	11,246'	Oil, gas & water	Lower Green River	9,860'	
Wasatch	11,246'	NR	Oil, gas & water	Carbonate Marker	10,694'	
				Wasatch	11,246'	

PERFORATIONS

REMINGTON 2-34A3

Depths from DIL-SFL dated 8/8/85

11089-90	12174-75	13216-18
11153-54	12200-01	13257-58
11192-94	12239-41	13269-71
11203-04	12249-50	13292-93
11269-70	12260-61	13306-07
11310-12	12277-79	13326-27
11325-26	12300-01	13358-60
11361-62	12333-35	13385-86
11396-97	12388-89	13411-12
11416-18	12417-18	13429-30
11458-60	12423-25	13436-37
11509-10	12447-49	13465-66
11515-17	12487-89	13478-80
11567-70	12505-07	13503-04
11587-89	12516-18	13597-98
11609-11	12523-24	13604-05
11650-52	12546-47	13652-54
11669-71	12559-60	13716-17
11679-81	12574-76	13768-70
11711-12	12603-04	13794-95
11726-27	12657-58	13826-27
11747-48	12683-85	13870-71
11758-60	12765-66	13879-81
11812-13	12792-94	13888-89
11840-41	12805-07	13968-70
11856-57	12829-30	13992-94
11873-74	12839-41	14019-21
11904-06	12928-29	14068-70
11927-28	12947-49	14084-85
11948-50	12959-60	14111-13
11962-63	12991-93	14122-23
11995-97	13024-25	14148-49
12014-15	13084-87	14182-83
12037-38	13106-07	14203-05
12091-93	13157-58	14217-18
12111-13	13170-71	14230-31
12139-41	13196-97	
12164-65	13203-04	

112 Zones

162' Net

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106  
PHONE (801) 484-2262

RECEIVED

OCT 28 1985

DATE OCT 25 1985

DIVISION OF OIL  
GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: WELL Remington 2-3443  
API # 43-013-31091

Gentlemen:

Enclosed please find the Completion Report and Perforation Record for the above referenced well, in duplicate.

Please note that all information submitted to you is to be held "CONFIDENTIAL" for the maximum allowable period of time, which is seven (7) months from the date of submittal.

Thank you for your cooperation. If you have any questions, or if you need any further information, please contact this office.

Sincerely,

UTEX OIL COMPANY

*Jennifer S. Winterroth*  
Jennifer S. Winterroth

/jsw

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER IN THE SPACE PROVIDED BELOW AND RETURN TO UTEX FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this 28<sup>th</sup>  
day of October, 1985, by Julio J. [Signature]

*Sent  
10-28-85*

P

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR Utex Oil Co. LEASE Remington-Fee

WELL NO. 2-34A3 API 43-013-31091

Ne/Sw SEC. 34 T. 1s R. 3w CONTRACTOR Utex Rig # 43

COUNTY Duchesne FIELD Bluebell

DRILLING/COMPLETION/WORKOVER:

<input checked="" type="checkbox"/> APD	<input checked="" type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> HOUSEKEEPING	13 <sup>5</sup> / <sub>8</sub> BOPE 5,000# <input checked="" type="checkbox"/> PITS
<input checked="" type="checkbox"/> SAFETY	<input checked="" type="checkbox"/> POLL. CONTROL	<input checked="" type="checkbox"/> SURFACE USE	
<input checked="" type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN        / TA        :

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB.	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	---------------------------------	--------------------------------

PRODUCTION:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> FACILITIES*
<input type="checkbox"/> METERING*	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> PITS	<input type="checkbox"/> DISPOSAL
<input type="checkbox"/> SECURITY	<input type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input type="checkbox"/> SOLD	<input type="checkbox"/> LEASE USE
--	-------------------------------	------------------------------------

LEGEND: Y - YES OR SATISFACTORY  
N - NO OR UNSATISFACTORY  
NA - NOT APPLICABLE

\*FACILITIES INSPECTED: Reserve pit, location, rig

REMARKS: Rig is drilling at 6500' surface pipe has just been set.

well will TD at +- 14,300'

Reserve pit is lined with drilling mud, soil looks good.

ACTION: I will recheck the well when it is completed.

INSPECTOR: Jimmie Thompson

DATE 6/4/85

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,645' FWL, 1,833' FSL		8. FARM OR LEASE NAME Remington
14. PERMIT NO. 43-013-31091		9. WELL NO. 2-34A3
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,136' GR		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input checked="" type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Install Hydraulic Pump	<input checked="" type="checkbox"/>

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Utex intends to cement squeeze water zones at 11,917' -18' and 12,792' - 94'. The well will then be put on hydraulic pump.

This work will be done upon approval of partners.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Geologist

DATE 3/6/86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

① A detailed report of the cementing procedure shall be submitted to the Division upon completion of work

\*See Instructions on Reverse Side

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 3-13-86

BY:

NAME	ACTION CODE(S)	INTL
NORM		<i>14</i>
TAMI		
VICKY		
CLAUDIA		
STEPHANE		
CHARLES		
RULA		
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>FILE</i>	

Required Action Code

1. Data Entry
2. Filming
3. Posting
  - a. Card Index
  - b. File Label
  - c. Lists
4. Bonding Verification
5. Other (See Norm)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE  
(Other actions on file)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR UTEX OIL COMPANY		FEE
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,645' FWL; 1,833' FSL		7. UNIT AGREEMENT NAME N/A
14. PERMIT NO. 43-013-31091		8. FARM OR LEASE NAME Remington
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,136' GR		9. WELL NO. 2-34A3
		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Install Hydraulic Pump <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Utex intends to install a hydraulic pump in the above well.

This work will be done upon approval of partners.

Please disregard the Sundry Notice for this well dated 3/6/86 as this procedure supersedes the prior one.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

*David C. Hutton*

TITLE

Geologist

DATE

3/11/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR Utex Oil Co. LEASE Remington-Fee  
WELL NO. 2-34A3 API 43-013-31091  
SEC. 34 T. 1s R. 3w CONTRACTOR \_\_\_\_\_  
COUNTY Duchesne FIELD Altamont

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN        / TA        :

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB.	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	---------------------------------	--------------------------------

PRODUCTION:

<input checked="" type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> HOUSEKEEPING	<input checked="" type="checkbox"/> EQUIPMENT*	<input checked="" type="checkbox"/> FACILITIES*
<input checked="" type="checkbox"/> METERING*	<input checked="" type="checkbox"/> POLL. CONTROL	<input checked="" type="checkbox"/> PITS	<input checked="" type="checkbox"/> DISPOSAL
<input checked="" type="checkbox"/> SECURITY	<input checked="" type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input checked="" type="checkbox"/> SOLD	<input checked="" type="checkbox"/> LEASE USE
--	--	---

LEGEND: Y - YES OR SATISFACTORY  
N - NO OR UNSATISFACTORY  
NA - NOT APPLICABLE

\*FACILITIES INSPECTED: Lease equipment, meter run reserve pit

REMARKS: This well makes 726MCFs gas. Well was completed 10/2/85. Storage is on lease, well is flowing. The location has been rehabed and the reserve pit back filled.

ACTION: No further action is needed.

INSPECTOR: Jimmie Thompson

DATE 1/7/86

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,645' FWL, 1,833' FSL		8. FARM OR LEASE NAME Remington
14. PERMIT NO. 43-013-31091		9. WELL NO. 2-34A3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,136' GL		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T1S, R3W, uSM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Install Pump</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A hydraulic pump was installed in this well March 20, 1986.

**RECEIVED**  
APR 08 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C. G. Bucher TITLE Production Engineer DATE 4/7/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR Utex LEASE Fee 1/3 SLA 146  
WELL NO. Remington 1-34A3 API 43-013-30139  
SEC. 34 T. 1S R. 3W CONTRACTOR \_\_\_\_\_  
COUNTY Duchesne FIELD Al Hamont

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN        / TA        :  
☐ WELL SIGN ☐ HOUSEKEEPING ☐ EQUIPMENT\* ☐ SAFETY  
☐ OTHER

ABANDONED:  
☐ MARKER ☐ HOUSEKEEPING ☐ REHAB. ☐ OTHER

PRODUCTION: pow  

<input checked="" type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> HOUSEKEEPING	<input checked="" type="checkbox"/> EQUIPMENT*	<input checked="" type="checkbox"/> FACILITIES*
<input checked="" type="checkbox"/> METERING*	<input checked="" type="checkbox"/> POLL. CONTROL	<input checked="" type="checkbox"/> PITS	<input checked="" type="checkbox"/> DISPOSAL
<input checked="" type="checkbox"/> SECURITY	<input checked="" type="checkbox"/> SAFETY	<input checked="" type="checkbox"/> OTHER	

GAS DISPOSITION:  
☐ VENTED/FLARED ☒ SOLD ☒ LEASE USE

LEGEND: Y - YES OR SATISFACTORY  
N - NO OR UNSATISFACTORY  
NA - NOT APPLICABLE

\*FACILITIES INSPECTED: Tanks diked and locked, Pumpjacks, meter

REMARKS: Sign indicates shell as Operator  
pit 3/4 full, Picture # 15

ACTION: \_\_\_\_\_

INSPECTOR: Wm Moore DATE 7-15-86

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR: LTPX OIL COMPANY LEASE: BR  
WELL NAME: ELIMINATION 27-5AAS API: 43-013-31051  
SEC/TWP/RNG: 24 C 10 S 10 E 10 W CONTRACTOR:  
COUNTY: COCHISE FIELD NAME: ALTAMONT

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> AHD	<input type="checkbox"/> WELL SEEN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> ROPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLLUTION CNTRL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN / TA :

<input type="checkbox"/> WELL SEEN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT *	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	--------------------------------	--------------------------------

PRODUCTION:

<input type="checkbox"/> WELL SEEN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT *	<input type="checkbox"/> FACILITIES *
<input type="checkbox"/> PLACING *	<input type="checkbox"/> POLLUTION CNTRL	<input type="checkbox"/> PITS	<input type="checkbox"/> DISPOSAL
<input type="checkbox"/> SECURITY	<input type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input type="checkbox"/> COLD	<input type="checkbox"/> LEASE USE
--	-------------------------------	------------------------------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

\*FACILITIES INSPECTED:

TANKS, TRIPLIX, HEATER, SEPARATOR, METER

REMARKS:

POW- WIRELINE UNIT CUTTING WAX, PIT 3/4 OILY WATER, SITE FENCED, PALLET OF GEL AND OTHER CHEMICALS SITTING NEXT TO WELLHEAD WITH SOME OTHER TRASH ON THE GROUND.

ACTION:

CLEAN SITE NEAR WELLHEAD.

INSPECTOR: WILLIAM MOORE

DATE: 11/25/86

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

010938

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ANR Limited Inc.

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.  
See also space 17 below.)  
At surface

See attached list

RECEIVED  
DEC 31 1986

DIVISION OF  
OIL, GAS & MINING

14. PERMIT NO.

43-013-31091

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

12. COUNTY OR PARISH 13. STATE

Duck Creek

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) - Change Operator

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

ANR Limited has been elected successor Operator to Utex Oil Company  
on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

Page 4 of 10

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL  
P O BOX 749  
DENVER CO 80201 0749  
ATTN: RANDY WAHL

Utah Account No. N0235

Report Period (Month/Year) 11 / 87

Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE UNIT 1-01B4					
4301330129 01700 02S 04W 1	WSTC				
REEDER 1-17B5					
4301330218 01710 02S 05W 17	WSTC				
UTE UNIT 1-22B5					
4301330134 01715 02S 05W 22	WSTC				
ROBB 1-29B5					
4301330135 01720 02S 05W 29	WSTC				
REMINGTON 1-34A3					
4301330139 01725 01S 03W 34	WSTC				
POTTER 1-24B5					
4301330356 01730 02S 05W 24	WSTC				
ELLSWORTH 1-16B4					
4301330192 01735 02S 04W 16	WSTC				
REMINGTON #2-34A3					
4301331091 01736 01S 03W 34	WSTC				
HANSON TRUST 1-09B3					
4301330144 01740 02S 03W 9	GR-WS				
MONSEN 1-27A3					
4301330145 01745 01S 03W 27	WSTC				
MONSEN #2-27A3					
4301331104 01746 01S 03W 27	WSTC				
WINKLER 1-28A3					
4301330191 01750 01S 03W 28	WSTC				
WINKLER #2-28A3					
4301331109 01751 01S 03W 28	WSTC				
TOTAL					

Comments (attach separate sheet if necessary) \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

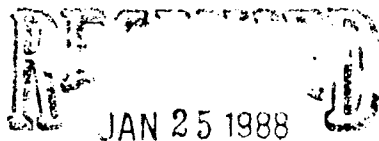
Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_



ANR Production Company  
a subsidiary of The Coastal Corporation

012712



DIVISION OF  
OIL, GAS & MINING

January 19, 1988

Natural Resources  
Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

*Roger W. Sparks*  
Roger W. Sparks  
Manager, Crude Revenue Accounting

*The computer shows the ANR Limited wells listed under account no. N0235.*  
DTS  
1-26-88

CC: AWS

CTE:mmw

Lisha,

*I don't see any problem w/this. I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88*

03

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR Costal LEASE Free  
WELL NO. Remington 2-34A3 API 43-013-31091  
SEC. 34 T. 1S R. 3W CONTRACTOR \_\_\_\_\_  
COUNTY Shoshone FIELD Altamont

## DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> SCPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN        / TA        :

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

## ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB.	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	---------------------------------	--------------------------------

## PRODUCTION:

<input checked="" type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> FACILITIES*
<input checked="" type="checkbox"/> METERING*	<input checked="" type="checkbox"/> POLL. CONTROL	<input checked="" type="checkbox"/> PITS	<input type="checkbox"/> DISPOSAL
<input checked="" type="checkbox"/> SECURITY	<input checked="" type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

## GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input checked="" type="checkbox"/> SOLD	<input checked="" type="checkbox"/> LEASE USE
--	--	---

LEGEND: Y - YES OR SATISFACTORY  
N - NO OR UNSATISFACTORY  
NA - NOT APPLICABLE

pow hydraulic

\*FACILITIES INSPECTED: Loc whREMARKS: GAS engine on triplex

OK

ACTION: INSPECTOR: JMDATE 6-6-88



STATE OF UTAH  
DIVISION OF OIL, GAS & MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR AHR- Prod Co LEASE Free  
WELL NO. Remington 2-34 A3 API 43-613-31091  
SEC. 34 T. 15 R. 30 CONTRACTOR \_\_\_\_\_  
COUNTY Duchesne FIELD Altamont

## DRILLING/COMPLETION/WORKOVER:

☐ APD ☐ WELL SIGN ☐ HOUSEKEEPING ☐ BOPE  
☐ SAFETY ☐ POLL. CONTROL ☐ SURFACE USE ☐ PITS  
☐ OPERATIONS ☐ OTHER

SHUT-IN ☐ / TA ☐:

☐ WELL SIGN ☐ HOUSEKEEPING ☐ EQUIPMENT\* ☐ SAFETY  
☐ OTHER

## ABANDONED:

☐ MARKER ☐ HOUSEKEEPING ☐ REHAB. ☐ OTHER

## PRODUCTION:

☒ WELL SIGN ☒ HOUSEKEEPING ☒ EQUIPMENT\* ☒ FACILITIES\*  
☒ METERING\* ☒ POLL. CONTROL ☒ PITS ☒ DISPOSAL  
☒ SECURITY ☒ SAFETY ☐ OTHER

## GAS DISPOSITION:

☐ VENTED/FLARED ☒ SOLD ☒ LEASE USE

LEGEND: Y - YES OR SATISFACTORY  
N - NO OR UNSATISFACTORY  
NA - NOT APPLICABLE

\*FACILITIES INSPECTED: Loc. wellhead meters Treater - Circ Pumps  
Engine Line heater Hyd. Pump Engine Bldg Hyd Fluid Tank  
H2O Tank 2 - Prod Tanks Gal. 400's & Pit  
REMARKS: Good wellhead Loc - Hyd Pump system

ACTION: \_\_\_\_\_

INSPECTOR: JLBDATE: 9-5-90

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. Fee	
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1990 N/A	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1645' FWL & 1833' FSL At proposed prod. zone Same as above		8. FARM OR LEASE NAME Remington	
14. API NO. 43-013-31091		9. WELL NO. 2-34A3	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6166' KB, 6136' GL		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 34, T1S-R3W	
		12. COUNTY Duchesne	
		13. STATE Utah	

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion or well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START 1/20/91

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Please see the attached procedure to clean out the 5" liner, perf, and acidize the Wasatch perfs in the above-referenced well.

APPROVED BY THE STATE  
OF UTAH  
DIVISION OF OIL, GAS, AND MINING

DATE 12-2-91  
BY W. J. Matthews

18. I hereby certify that the foregoing is true and correct

SIGNED

Erleen Danni Dev

TITLE

Regulatory Analyst

DATE 12/19/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

## WORKOVER PROCEDURE

Remington #2-34A3  
Section 34, T1S, R3W  
Duchesne County, Utah

### WELL DATA

Location: 1645' FWL & 1833' FSL  
Elevation: 6136' GL 6166' KB  
TD: 14,300' PBTD: 14,293'  
Casing: 9-5/8" 40# J-55 ST&C to 4111'  
9-5/8" 40# N-80 ST&C from 4111' to 6500', cmt'd w/1380 sxs  
7" 26# N-80 LT&C to 2107'  
7" 26# P-110 LT&C from 2107' to 11,000', cmt'd w/830 sxs  
5" 18# P-110 RFC liner from 10,790' to 14,296', cmt'd w/485 sxs  
Tubing: 2-7/8" DSS-HT N-80 @ 10,569'  
2-3/8" DSS-HT N-80 @ 10,569'

### TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u>	<u>Burst</u>	<u>Collapse</u>
9-5/8" 40# J-55 ST&C	8.835"	8.679"	.0758 B/F	3950 psi	2570 psi
9-5/8" 40# N-80 ST&C	8.835"	8.679"	.0758 B/F	5750 psi	3090 psi
7" 26# N-80 LT&C	6.276"	6.151"	.0382 B/F	7240 psi	5410 psi
7" 26# P-110 LT&C	6.276"	6.151"	.0382 B/F	9960 psi	6210 psi
5" 18# P-110 RFC	4.276"	4.151"	.0177 B/F	13940 psi	13450 psi
2-7/8" DSS-HT N-80	2.441"	2.347"	.00579 B/F	10570 psi	11160 psi
3-1/2" 9.3# N-80 EUE	2.992"	2.867"	.00870 B/F	10160 psi	10530 psi

### WELL HISTORY

October 1985: Initial completion. Perf from 11,089' to 14,231', 486 total holes. Flowed naturally 747 BOPD, 23 BWPD and 726 MCFPD.

December 1985: Acidized w/20,000 gals 15% HCl. Prod improved from 136 BOPD, 93 BWPD and 181 MCFPD to 254 BOPD, 142 BWPD and 263 MCFPD.

March 1986: Install dual string hydraulic pump. Production improved from 120 BOPD to 242 BOPD.

### PRESENT STATUS

As of November 13, 1990, producing on hydraulic lift 29 BOPD, 182 BWPD and 303 MCFPD.

### PROCEDURE

1. MIRU service rig. ND wellhead and NU BOPE. Release from pkr and POOH w/production equipment.
2. RIH w/mill and pkr plucker. Pluck FA-1 Baker pkr @  $\pm 10,850'$ . RIH w/CO tools. CO 5" liner to PBTD @  $\pm 14,293'$ .

3. RU wireline service company. RIH w/3-1/8" csg gun, 120° phasing, 3 SPF and perforate the Wasatch from 11,243' to 14,158' per the attached prognosis, 132 settings, 396 total holes.
4. PU & RIH w/5" Mountain States Arrowset 1 10K pkr, on/off tool, F nipple, ±130' 2-7/8" 6.5# IJ NuLok, ±10,770' 3-1/2" N-80 9.3# tbg. Set pkr @ ±10,900'.
5. Acidize perfs from 11,089' to 14,231', 882 total holes (396 new, 486 old) w/26,500 gals 15% HCl w/1100 1.1 sg ball sealers and specified additives. Maximum treating press 8500 psi.  
Note: The above acid job should be designed to include:
  - A. All fluids to be heated to 150°F.
  - B. Precede acid w/250 bbls 3% KCl w/10 gals per 1000 gals scale inhibitor and 440 1.1 sg BS's evenly spaced. Surge BS's off perfs.
  - C. Spearhead acid w/500 gals Xylene.
  - D. Acidize w/4 stages of 6625 each containing 275 1.1 sg BS's evenly spaced and 3 diverter stages of 1800 gals gelled saltwater w/ 1/2#/gal Benzoic acid flakes and rock salt.
6. Flow/swab back acid load.
7. If well flows, drop plug. Release from on/off tool. POOH and LD 3-1/2" tbg. RIH w/2-7/8" prod string. Latch onto pkr. Fish plug and return on line. RIH w/artificial lift equipment when well dies.
8. If well does not flow, release pkr, POOH and LD 3-1/2" tbg. PU & RIH w/PBGA and artificial lift equipment. Return well on line.

SCP:cam

Remington #2-34A3  
Additional Wasatch Perforations  
(Reference Schlumberger DIL dated 8/8/85)

11243-44	11783	12402	13533-34
11261	11790	12408	13621
11301	11797	12463	13641
11316	11805	12540	13661
11331	11826	12633	13673
11344-45	11837	12640-41	13689
11368	11849	12695-97	13723
11371	11863	12718	13744-45
11378	11882-83	12748-49	13761
11385	11982-83	12904-05	13799
11401-02	12003	12980	13897
11430-31	12025-26	13006-07	13911
11439	12032	13047-48	13921-22
11454	12053	13090-91	13933
14474	12060-61	13115	13941
11547	12067	13123-24	13956-57
11557	12077	13185	13977
11583	12079	13204-05	14031
11621-22	12100-01	13234	14047
11632	12155	13236	14056-57
11715	12192-93	13238	14076-77
11719	12230	13241	14102
11742	12234	13312	14136-37
11764	12274-76	13333	14158
11773	12312	13394	
11779	12322	13489	

Proposed Perfs: 11,243'-14,158', 100 zones, 132 net feet

Initial Perfs: 11,089'-14,231', 112 zones, 162 net feet

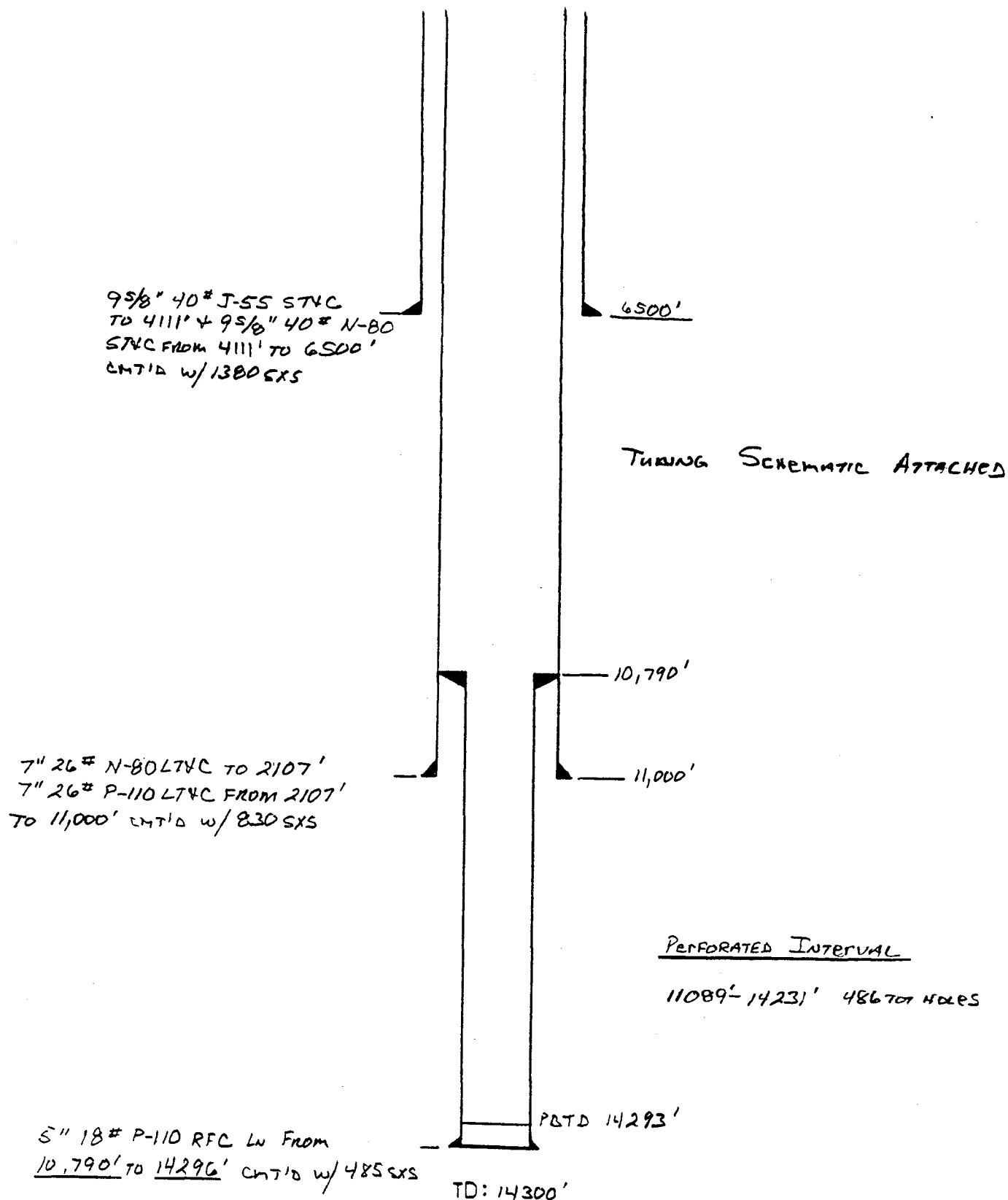
RDL  
6/24/87

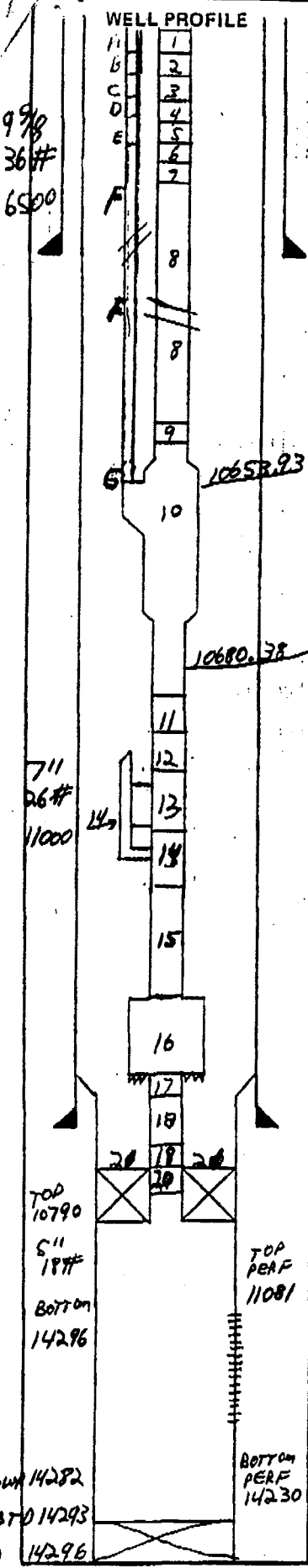
*Adl*

PRESENT WELLBORE SCHEMATIC

Remington # 2-34A3  
Section 34, T1S, R3W

S.C. Prutch  
11/19/90





OPERATOR UTEX OIL CO.  
 WELL # REMININGTON 2-34 A3  
 FIELD ALTAHANT  
 COUNTY Duchesne  
 STATE UTAH  
 DATE 2-19-86  
☐ NEW COMPLETION ☒ WORKOVER

	Casing	Liner	Tubing	
SIZE	7"	5"	2 3/8	2 3/8
WEIGHT	26 #	18 #	6.5 #	4.7 #
GRADE	N80	P10	A-10	N80 N80
THREAD			DSS-HT	
DEPTH	11000	14300	10790	10650

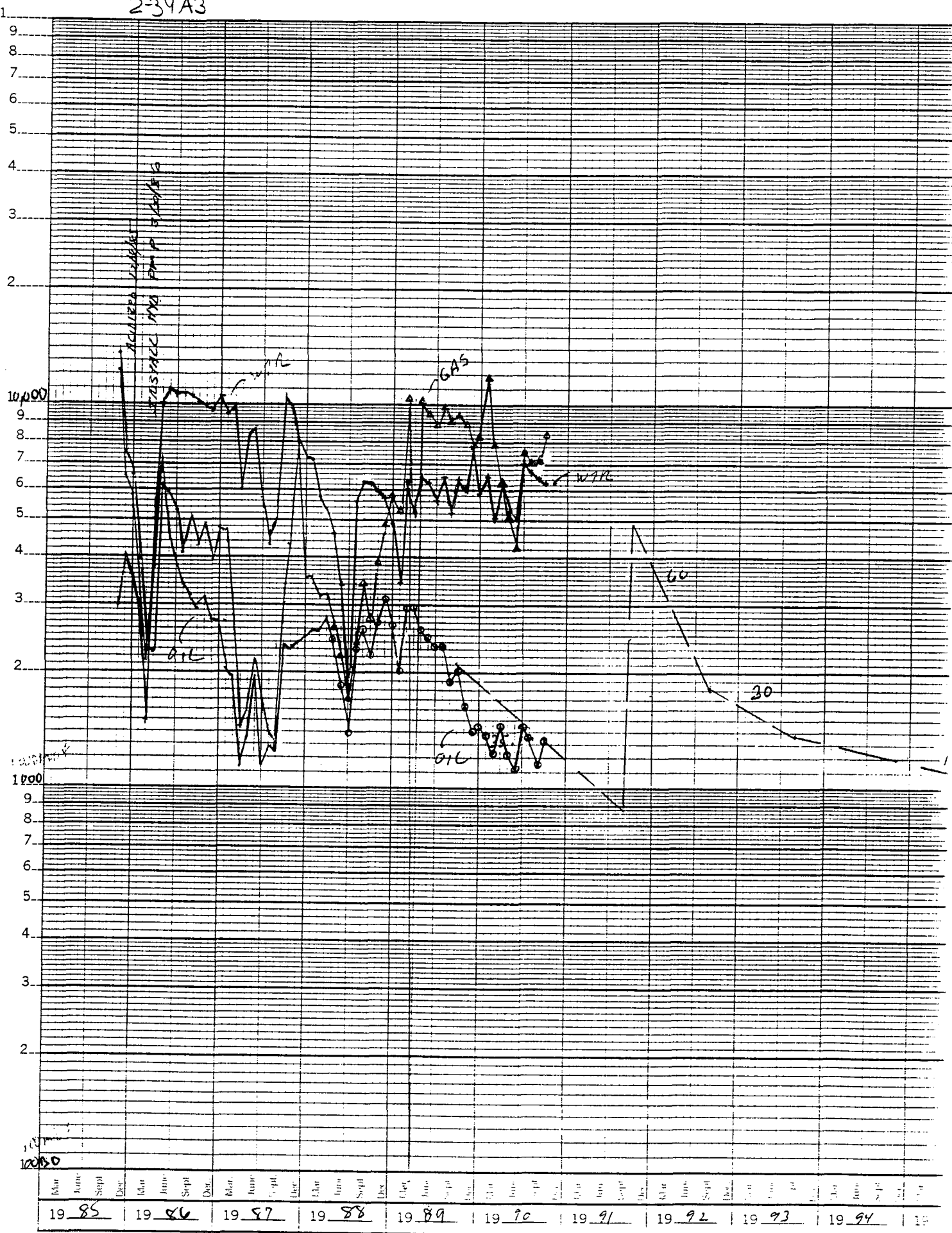
ITEM NO.	EQUIPMENT AND SERVICES	
	KB	2200
1	ERC TAB. HANGER RRD	.79
2	X OVER 2 7/8 DSS-HT PIN X RRD PIN	.44
3	1 TT. 2 7/8 DSS-HT	30.40
4	2 7/8 DSS-HT TAB. SUB	9.98
5	2 7/8 DSS-HT TAB. SUB	7.72
6	2 7/8 DSS-HT TAB. SUB	3.82
7	2 7/8 DSS-HT TAB. SUB	1.74
8	352 JTS 2 7/8 DSS-HT TAB. N80	1056.94
9	X OVER DSS-HT BOX X RRD PIN 2 7/8 2 1/4 OD	.67
10	NATIONAL QUAL STRING ALUM CAULKY 220	28.35
	OD SIDE STRING CANNING COLLAR 5 3/4	
11	X OVER 2 7/8 RRD X 2 7/8 GEN LOCK BOX	.66
12	SEAL LOCK PIN X RRD 2 7/8 SUB N80	9.52
13	1 TT. 2 7/8 N80 RRD BOTTOM 4.99 PERFORATED	30.03
14	SPILL TUBE BLOCK W/ SPILL TUBE 35' WELDED INTO 14 ONTO 13 & 12 SEE DETAIL PAGE #2	2.68
15	SEAL LOCK PIN X RRD SUB	7.69
16	M.S.O.T. ON OFF TOOL 2 1/4 PROFILE	1.93
17	X OVER 2 7/8 RRD PIN/COLLAR X 2 7/8 DSS-HT PIN	.97
18	4 JTS. 2 7/8 DSS-HT N80 TAB.	121.55
19	X OVER 2 7/8 DSS-HT BOX X 2 7/8 RRD PIN	.50
20	BAKER SEAL ASSEMBLY	.64
21	FA-1 BAKER PACKER C. OWA 10850 5" 18 # DTS9 20,000 TENSION	

COMMENTS: PERFS 112 ZONES 162' 3 SIF  
 120° PHASING 486 HOLES 11081-14230'  
 5" LINER TOP OWA 10789 ALTHASALLY 10794

PREPARED BY ROB HOUSTON OFFICE W.O.W.S.#12 PHONE 646-4124

REMINGTON

2-34A3





STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		2. LEASE DESIGNATION & SERIAL NO. Fee
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR ANR Production Company		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749		8. FARM OR LEASE NAME Remington
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.) At surface 1645' FWL & 1833' FSL At proposed prod. zone Same as above		9. WELL NO. 2-34A3
14. API NO. 43-013-31091 <i>pow</i>		10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6166' KB, 6136' GL		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Section 34, T1S-R3W
12. COUNTY Duchesne		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marries and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Please see the attached chronology history for the clean out, perf and acid job performed on the above-referenced well.

RECEIVED

APR 05 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED *Elleen Damm Dey* TITLE Regulatory Analyst DATE 4-1-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

REMINGTON #2-34A3 (CO, PERF & ACDZ)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 77.80006% ANR      AFE: 63405

Page 2

3/8/91      Pmpd 55 BO, 324 BW, 428 MCF.  
3/9/91      Pmpd 38 BO, 249 BW, 404 MCF.  
3/10/91     Pmpd 87 BO, 223 BW, 428 MCF/19 hrs, pump change.  
3/11/91     Pmpd 32 BO, 355 BW, 428 MCF/22 hrs, high discharge pressure.  
3/12/91     Pmpd 26 BO, 60 BW, 209 MCF/20 hrs, pump change.  
3/13/91     Pmpd 20 BO, 45 BW, 193 MCF, 3350 psi, jet pump.  
3/14/91     Pmpd 15 BO, 32 BW, 212 MCF, 3250 psi.  
3/15/91     Pmpd 46 BO, 26 BW, 295 MCF, 3250 psi.  
3/16/91     Install 1-3/4" pump. Pmpd 106 BO, 212 BW, 483 MCF, 3000#, 44 SPM.  
3/17/91     Pmpd 21 BO, 139 BW, 361 MCF, dwn 17 hrs w/plugged pump, benzoic acid flakes.  
3/18/91     Pmpd 40 BO, 230 BW, 386 MCF/20 hrs, pump change.  
3/19/91     Circulating well to clean up benzoic acid flakes.  
3/20/91     Prep to drop pump this a.m. Circulated well to clean up benzoic acid flakes.  
3/21/91     Drop pump and return well to production.  
             Pmpd 105 BO, 322 BW, 480 MCF, 40 SPM @ 3400#, 22 hrs.  
3/22/91     Pmpd 50 BO, 328 BW, 507 MCF.  
3/23/91     Pmpd 70 BO, 328 BW, 509 MCF.  
3/24/91     Pmpd 46 BO, 225 BW, 416 MCF/17 hrs.  
Before on hyd avg'd: 29 BOPD, 182 BWPD, 303 MCFPD. Final report.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

REMINGTON #2-34A3 (CO, PERF & ACDZ)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 77.80006% ANR AFE: 63405  
TD: 14,300' PBD: 14,293'  
5" LINER @ 10,790'-14,296'  
PERFS: 11,089'-14,231' (WASATCH)  
CWC(M\$): \$124.5

2/20/91 MIRU.  
DC: \$1,159 TC: \$1,159

2/21/91 POOH w/2-7/8" tbg. RIs from pmp cavity. POOH w/2-3/8" sidestring.  
RIs pkr and start POOH w/2-7/8" tbg.  
DC: \$4,257 TC: \$5,416

2/22/91 GIH to pluck pkr @ 10,850'. FOH w/2-7/8" tbg. TIH w/pkr plucker.  
DC: \$2,593 TC: \$8,009

2/25/91 GIH to clean out liner. TIH w/pkr plucker. Recover 5" FA-1 pkr @  
10,850'.  
DC: \$5,022 TC: \$13,031

2/26/91 LD tbg, CO tool, mill. PU mill & CO tool. TIH. Tag fill @ 14,240'.  
Stroke tool. Unable to make hole. POOH.  
DC: \$4,779 TC: \$17,810

2/27/91 Prep to run 3-1/2" tbg. Perf Wasatch form from 11,243' to 14,158',  
3 SPF, 132 settings, 396 tot holes, 0 psi. Prep to run 3-1/2" work  
string.  
DC: \$24,775 TC: \$42,585

2/28/91 Prep to acidize. PU & RIH w/Mtn States 10K treating pkr, on-off tool  
and 3-1/2" tbg. Set pkr @ 10,882'. Press tst csg to 1000 psi.  
Held.  
DC: \$8,298 TC: \$50,883

3/1-2/91 RU prod equip. Acdz perfs from 11,089' to 14,231', 882 tot holes,  
w/26,500 gals 15% HCl w/add, BAF, rock salt, 440 - 1.3 BS & 1100 -  
1.1 BS. MTP 7600#, MTR 34 BPM, ATP 5800#, ATR 28 BPM. ISIP 2600#,  
5 min 100#, 10 min 0. TLTR 1188 bbls. Made 17 swab runs. IFL  
6600#, FFL 4600'. Well flwg 100% oil on 22/64" chk, w/FTP 150 psi.  
Made 36 BO/2 hrs.  
DC: \$57,958 TC: \$108,841

3/2/91 Flwg 0 BO, 0 BW, 199 MCF/24 hrs, 125#, 22/64" chk.

3/3/91 Flwg 69 BO, 0 BW, 451 MCF, 150#, 22/64" chk.

3/4/91 Fin LD 3-1/2" wkstring. Well flwg w/150 psi on 22/64" chk. Blow  
dwn. RIs pkr. Start POOH w/3-1/2" tbg.  
DC: \$3,723 TC: \$112,564

3/5/91 Prep to run 2-3/8" side string Fin LD 3-1/2" tbg. Hydrotest 2-7/8"  
tbg in hole, btmhole prod assembly & PBGA.  
DC: \$6,112 TC: \$118,676

3/6/91 NU WH & return to production. Set 7" tbg anchor @ 10,744'. RIH  
w/2-3/8" side string. Press tst 2-7/8" & 2-3/8" to 4000 psi, held.  
Prep to NU WH.  
DC: \$5,352 TC: \$124,028

3/7/91 RDMO, return to production.  
DC: \$9,070 TC: \$133,098

3/7/91 Pmpd 99 BO, 252 BW, 347 MCF/20 hrs, 40 SPM, 2600#.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR: ANR PRODUCTION COMPANY INC LEASE: FEE  
WELL NAME: REMINGTON #2-34A3 API: 43-013-31091  
SEC/TWP/RNG: 34 01.0 S 03.0 W CONTRACTOR:  
COUNTY: DUCHESNE FIELD NAME: ALTAMONT

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN \_ / TA \_:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *
Y METERING *	Y POLLUTION CNTL	Y PITS	Y DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	Y SOLD	Y LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

\*FACILITIES INSPECTED:

LOCATION, WELLHEAD, HEATER TREATER, BOILER W/SUPPLY, LINE HEATER, METER 3-500  
BBL OS & 1-500 POWER FLUID TANKS, 2-CENTRIFUGAL & 1-TRIPLEX PUMPS,

REMARKS:

POW, SETUP FOR HYDRAULIC LIFT, LOCATION POWER SUPPLIED BY A WAUKESHA ENGINE

ACTION:

INSPECTOR: MICHAEL HEBERTSON

DATE: 09/04/91

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR: ANR PRODUCTION COMPANY INC LEASE: FEE  
WELL NAME: REMINGTON #2-34A3 API: 43-013-31091  
SEC/TWP/RNG: 34 01.0 S 03.0 W CONTRACTOR:  
COUNTY: DUCHESNE FIELD NAME: ALTAMONT

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLLUTION CNTL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN ☐ / TA ☐:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT *	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	--------------------------------	--------------------------------

PRODUCTION:

<input checked="" type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> HOUSEKEEPING	<input checked="" type="checkbox"/> EQUIPMENT *	<input checked="" type="checkbox"/> FACILITIES *
<input checked="" type="checkbox"/> METERING *	<input checked="" type="checkbox"/> POLLUTION CNTL	<input checked="" type="checkbox"/> PITS	<input checked="" type="checkbox"/> DISPOSAL
<input checked="" type="checkbox"/> SECURITY	<input checked="" type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input checked="" type="checkbox"/> SOLD	<input checked="" type="checkbox"/> LEASE USE
--	--	---

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

\*FACILITIES INSPECTED:

LOCATION, WELLHEAD, 2-SHEDS, PIT, HEATER TREATER, LINE HEATER, 2-CENT & 1-TRI-  
PLEX PUMPS, 2-500 BBL OIL AND 2-500 BBL WATER TANKS,

REMARKS:  
POW.

ACTION:

INSPECTOR: JOHN BERRIER

DATE: 03/24/92

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749

(303) 573-4454

4. Location of Well

Footages: 1645' FWL & 1833' FSL

QQ, Sec., T., R., M.: SW/4 Section 34, T1S-R3W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Remington 2-34A3

9. API Well Number:

43-013-31091

10. Field and Pool, or Wildcat:

Altamont

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment                       | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair                     | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans                   | <input type="checkbox"/> Recompletion                |
| <input type="checkbox"/> Conversion to Injection           | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat                    | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Multiple Completion               | <input type="checkbox"/> Water Shut-Off              |
| <input checked="" type="checkbox"/> Other <u>Clean Out</u> |  |

Approximate date work will start 12/2/93

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please refer to the attached procedure to clean out the 5" liner to PBTD @ 14,240', perforate additional infill perfs in the Wasatch formation and acidize all perfs in the subject well.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11/22/93  
BY: Matt Heuss

NOV 19 1993

DIVISION OF  
OIL, GAS & MINING

13.

Name & Signature:

Marc D. Ernest

Title:

Production Superintendent

Date:

11/2/93

(This space for State use only)

## WORKOVER PROCEDURE

**REMINGTON #2-34A3**  
SECTION 34-T1S-R3W  
DUCHESNE COUNTY, UTAH

### WELL DATA

LOCATION: 1,645' FWL and 1,833' FSL  
ELEVATION: 6,136' GL; 6,166' KB  
TOTAL DEPTH: 14,300' PBTD: 14,240' (2/26/91)  
CASING: 9 $\frac{5}{8}$ ", 40#, K-55 ST&C to 4,111'  
9 $\frac{5}{8}$ ", 40#, N-80 ST&C from 4,111-6,500', cmt w/1380 sxs  
7", 26#, N-80 LT&C to 2,107'  
7", 26#, P-110 LT&C from 2,107-11,000'; cmt w/830 sxs  
5", 18#, P-110 RFC liner from 10,790-14,296'; cmt w/485 sxs  
TUBING: 2 $\frac{7}{8}$ ", DSS-HT, N-80 @ 10,569'  
2 $\frac{7}{8}$ ", DSS-HT, N-80 @ 10,569'  
PERFORATED INTERVAL: 10,954'-13,594' (1307 total holes)

### TUBULAR DATA

Description	ID	Drift	Capacity B/F	Burst Psi	Collapse Psi
9 $\frac{5}{8}$ " 40# J-55 ST&C	8.835"	8.679"	.0758	3950	2570
9 $\frac{5}{8}$ " 40# N-80 ST&C	8.835"	8.679"	.0758	5750	3090
7" 26# N-80 LT&C	6.276"	6.151"	.0382	7240	5410
7" 26# P110 LT&C	6.276"	6.151"	.0382	9960	6210
5" 18# P110 RFC	4.276"	4.151"	.0177	13940	13450
2 $\frac{7}{8}$ " DSS-HT N-80	2.441"	2.347"	.00579	10570	11160
3 $\frac{1}{2}$ " 9.3# N-80 EUE	2.992"	2.867"	.00870	10160	10530

### WELL HISTORY

Oct. 1985 Initial Completion. Perforated from 11,089'-14,231', 486 total holes. Flowed naturally 747 BOPD, 23 BWPD and 726 MCFPD.

Dec. 1975 Acidized w/20,000 gals 15% HCl.  
Prior Prod: 136 BOPD, 93 BWPD, 181 MCFPD  
Post Prod: 254 BOPD, 142 BWPD, 263 MCFPD

Mar. 1986 Install dual string hydraulic pump.  
Prior Prod: 120 BOPD  
Post Prod: 242 BOPD

Mar. 1991 CO to 14,240', perforate Wasatch from 11,243-14,158', 3 SPF, 396 total holes. Acidize perms from 11,089-14,231' (882 total holes) w/26,500 gals 15% HCl.  
Prior Prod: 29 BOPD, 182 BWPD, 303 MCFPD  
Post Prod: 55 BOPD, 249 BWPD, 404 MCFPD

### PRESENT STATUS

Producing from 882 perforations from 11,089-14,231' on dual string hydraulic lift: 20 BOPD, 110 MCFPD and 215 BWPD.

### PROCEDURE:

- 1) MIRU Service Rig. ND WH and NU BOPE. RIs from pump cavity and POOH w/2 $\frac{7}{8}$ " sidestring. RIs TAC and POOH w/2 $\frac{7}{8}$ " production string.

- 2) PU and RIH w/3½" mill and CO tools. CO 5" liner to PBTD @ ±14,240'.
- 3) RUWL Service Company. PU & RIH w/3½" csg gun, 120° phasing. Perforate Wasatch interval from 11,170-117', 3 SPF, 67 settings, 201 total holes per attached Perforation Schedule.
- 4) PU & RIH w/5" HD Treating pkr, 2 jts 2⅞" N-80 tbg, 2⅞" x 3½" XO, ±10,760' 3½", 6.3#, N-80 tbg. Set pkr @ ±10,820'.
- 5) Acidize perforations from 11,089-14,231'; 1083 total holes (882 old, 201 new) w/33,000 gals 15% HCl and 1500 1.1 BS's and specified additives. Maximum treating pressure 8500 psi. **NOTE: The above acid job should be designed to include:**
  - A. All fluids to be heated to 150°F
  - B. All water to contain 3% KCl
  - C. Precede acid w/125 BBLS KCl wtr w/10 gals/1000 gals scale inhibitor w/150 1.1 BS's evenly spaced, 1500 gals gelled saltwater w/½ ppg each of Benzoic acid flakes and rock salt, 125 BBLS KCl wtr w/10 gals/1000 gals scale inhibitor w/150 1.1 BS's evenly spaced.
  - D. Acidize in 6 stages of 5500 gals each w/200 1.1 BS's evenly spaced in each stage (1200 total BS's in acid) and 5 diverter stages of 1500 gals gelled saltwater w/½ ppg each Benzoic acid flakes and rock salt.
- 6) Flow/swab back acid load. RIs pkr, POOH & LD 3½" tbg.
- 7) RIH w/new BHA design: TAC, 4' - 2⅞" N-80 tbg sub, 1 jt 2⅞" N-80 perforated tbg, 2⅞" solid plug, 1 jt 2⅞" N-80 tbg, 21' 4½" PBGA, 4' 2⅞" tbg sub, dual string pump cavity. Hydrotest tbg in hole. Set TAC @ ±10,744', pump cavity @ ±10,652'.
- 8) RIH w/2⅞" sidestring and sting into pump cavity. (**NOTE: Approximately 9 additional jts of 2⅞" tbg will need to be added to sidestring.**) Return to production.

SCP:mar



Greater Altamont Field  
ANRPC Remington #2-34A3  
SW/4 Section 34, T1S, R3W  
Duchesne County, Utah

Perforation Schedule

Reference Log: Schlumberger DIL dated 8/8/85

Wasatch Formation infill perforations:

11,170	11,525	12,016	13,042	13,454	13,614	14,012
11,178	11,564	12,018	13,075	13,492	13,628	14,024
11,182	11,592		13,082	13,498	13,667	14,041
	11,596	12,120			13,679	
11,254		12,131	13,264	13,509	13,685	14,117
11,274	11,604	12,145	13,296	13,525	13,694	
11,280	11,656			13,529		
11,288	11,674	12,328	13,317	13,541	13,713	
	11,684	12,393	13,321	13,548	13,756	
11,306			13,337	13,566		
11,351	11,724	12,493	13,364	13,569	13,904	
11,389	11,735		13,370	13,582	13,951	
		12,854				
11,405	11,809	12,859				

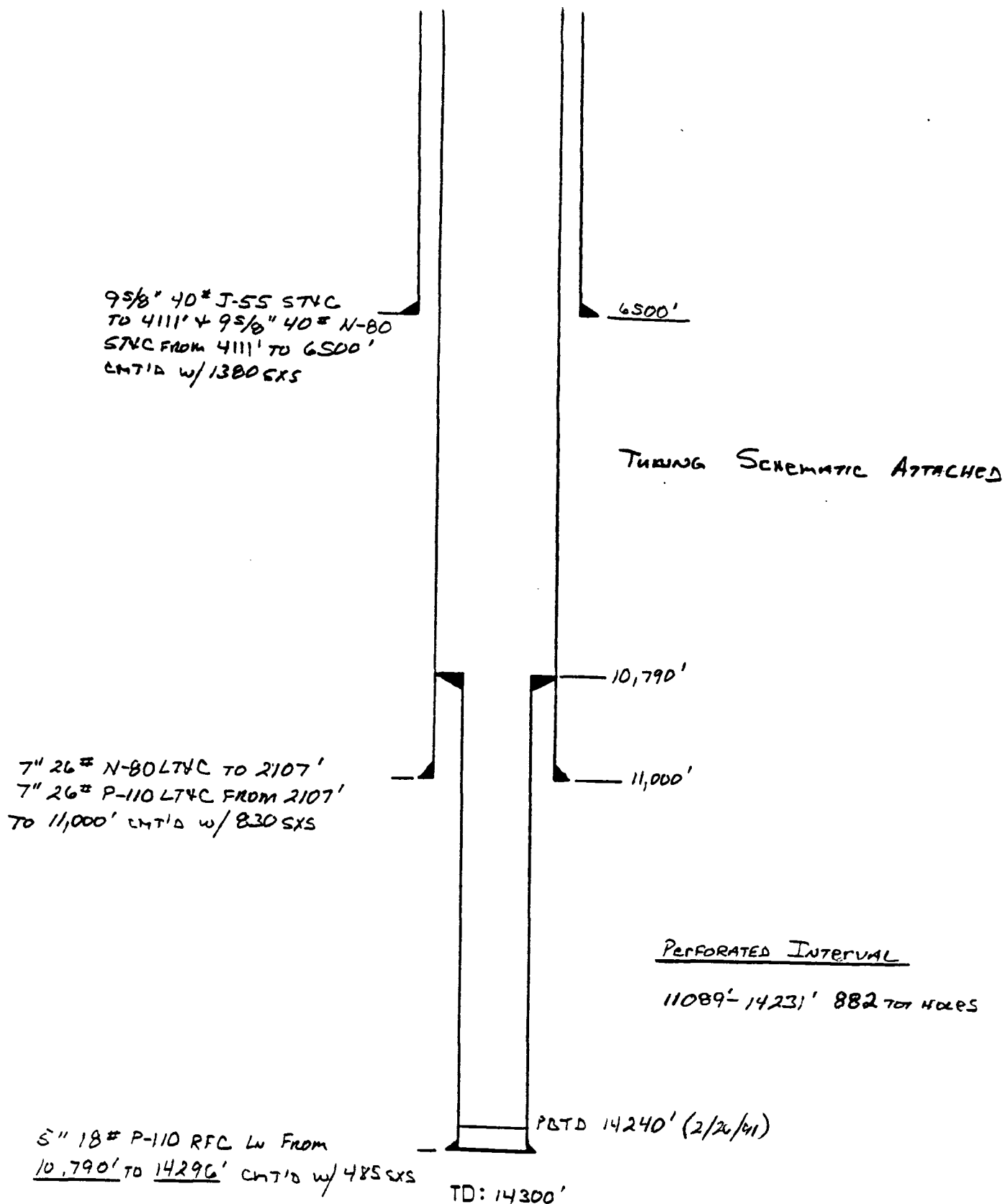
Totals: Gross Wasatch perforations 11,170-14,117, 61 zones, 67 feet

  
Wendell Cole  
10/7/93

PRESENT WELLBORE SCHEMATIC

Remington # 2-34A3  
Section 34, T1S, R3W

S.C. Prutch  
10/19/93



## WELL PROFILE

OPERATOR ANK ProductionWELL # Bemington 2-34 A3FIELD Altamont/BluebellCOUNTY DuchesneSTATE UtahDATE 3-6-91☐ NEW COMPLETION☒ WORKOVER

Casing Liner Tubing

SIZE	7"	5"	2 7/8"	2 3/8"
WEIGHT	26#	18#	65#	47#
GRADE	F110	F110	N-80	N-80
THREAD			DS-HT	DS-HT
DEPTH	11000	10790	10794	10896

ITEM NO.	EQUIPMENT AND SERVICES	
	(2 7/8" Prod String) KB	27.00
1	thg Hanger 2 7/8" 80# top & Btm Cactus by WE MACH.	.78
2	X-OVER 2 7/8" 80# PIN X 2 7/8" DSS-HT PIN	.25
3	345 JTS 2 7/8" DSS-HT N-80 +	10866.89
4	X-OVER DSS-HT Box X 80# PIN (2 7/8") 2 7/8" OD	.68
5	National "220" Dual St Pump Cavity	28.35
6	7 JTS 2 7/8" N-80 80# thg	214.19
7	2 7/8" N-80 80# thg sub	5.60
8	(N-80) Poor boy Gas Anchor	31.85
9	1 JT 2 7/8" N-80 80# thg	31.64
10	2 7/8" 80# Blank Sub (Plug)	.79
11	2 7/8" N-80 80# Perforated JT thg	30.27
12	2 7/8" N-80 80# thg Sub (w/ 2 7/8" collar & 80#)	3.55
13	Mt States 7" 2nd Thg Anchor (w/ CARBIDE SLIPS)	2.81
	(Landed 20000# TENSION) (48") Total	10744.15
	(2 3/8" DSS-HT Side String) KB	27.00
A	Cactus by WE MACH. Thg Hanger	.78
B	2 3/8" 80# N-80 Sub w/ Slim hole collar & Btm	2.20
C	X-O 2 3/8" 80# PIN X 2 3/8" DSS-HT PIN	.42
D	2 3/8" N-80 DSS-HT thg Sub	7.75
E	2 3/8" N-80 DSS-HT thg Sub	9.88
F	349 JTS 2 3/8" DSS-HT N-80 thg	10345.32
G	National Side String Stinger	3.26
	Total	10396.60

## COMMENTS:

PLUCK "FA-1" Baker Per (5") @ 10850' 2-25-91

Clean out w/ 4 1/2" mill to 14240' (5") 2-26-91

Perforate Wosatch 11243' to 14158' 120° Phasing 3SPF 2-27-91

Acidize Perfs 11089' to 14231' (882 total holes) w/ 26,000 Gal 15% HCl w/ 1000 lbs 6% H<sub>2</sub>O<sub>2</sub> & specified additives (thru 3 1/2" thg) 3-1-91

PREPARED BY (1-828-7203)

Dud GARDNER

OFFICE (201) 781-1201

Vernol UT

PHONE Mobile

1-828-7203

Perfs  
11089' to  
14230'  
old Perfs  
11089' to  
14230'  
NEW Perfs  
11243' to  
14158'

Clean out to  
14240'  
2-26-91

TD  
@ 14246

**MOUNTAIN  
STATES**  
OIL TOOLS

RECEIVED

FEB 15 1994

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION FORM

DIVISION OF  
OIL GAS & MINING

COMPANY: ANR Production COMPANY REP: Hal Ivie  
WELL NAME: Remington 2-34A3 API NO: 43-013-31091  
SECTION: 34 TWP: 1S RANGE: 3W  
CONTRACTOR: Western Well Service RIG NUMBER: 19  
INSPECTOR: David W. Hackford TIME: 10:00 AM AM/PM DATE: 2/3/94  
OPERATIONS AT THE TIME OF INSPECTION: Swabbing well

WELL SIGN: yes TYPE OF WELL: POW STATUS PRIOR TO WORKOVER: POW  
H2S: N/A ENVIRONMENTAL: good PIT: yes BOPE: yes  
DISPOSITION OF FLUIDS USED: 4 frac tanks and rig tank  
PERFORATED: yes STIMULATED: yes SAND CONTROL: no  
WATER SHUT OFF: no WELLBORE CLEANOUT: yes WELL DEEPENED: no  
CASING OR LINER REPAIR: no ENHANCED RECOVERY: yes THIEF ZONE: no  
CHANGE OF LIFT SYSTEM: no TUBING CHANGE: no OTHER CEMENT SQUEEZE: no

REMARKS:

New production will be deeper than previous production zone.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. Unit Agreement Name: N/A
4. Location of Well Footages: 1645' FWL & 1833' FSL QQ, Sec., T., R., M.: Section 34-T1S-R3W	8. Well Name and Number: Remington #2-34A3
	9. API Well Number: 43-013-31091
	10. Field and Pool, or Wildcat: Altamont
	County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment *             | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair             | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans           | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection   | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Fracture Treat            | <input type="checkbox"/> Water Shut-Off              |
| <input checked="" type="checkbox"/> Other CO, Perf |  |

Date of work completion 2/27/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the CO, perf, and acidize procedure performed on the subject well.

13. Name & Signature: Joe Adamski/sab Title: Environmental Coord. Date: 4/7/94

(This space for State use only)

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

REMINGTON #2-34A3 (CLEAN OUT, PERF & ACIDIZE)  
ALTAMONT/BUEBELL FIELD  
DUCESNE COUNTY, UTAH  
WI: 77.80006% ANR AFE: 64945  
TD: 14,300' PBD: 14,240'  
5" LINER @ 10,790'-14,296'  
PERFS: 11,089'-14,231' (WASATCH)  
CWC(M\$): 125.3

Page 3

- 1/28/94 POOH w/2 $\frac{7}{8}$ " tbg.  
RU rig. Reverse out hydraulic pump. ND WH, NU BOPE. Sting out of pump cavity. POOH w/2 $\frac{7}{8}$ " DSS-HT tbg and stinger. CC: \$4,167
- 1/29/94 Continue TIH w/CO tool.  
POOH w/2 $\frac{7}{8}$ " DSS-HT tbg. RIH w/Graco 4 $\frac{1}{8}$ " mill & CO tool. PU 123 jts 2 $\frac{7}{8}$ " 8rd tbg. RIH w/164 jts 2 $\frac{7}{8}$ " DSS-HT tbg to 9187'. CC: \$7,732
- 1/30/94 POOH w/CO tool.  
RIH w/CO tool & tbg, tag fill @ 14,190'. CO from 14,190' to 14,240' PBD. POOH w/287 jts 2 $\frac{7}{8}$ " DSS-HT tbg to 5692'. CC: \$12,477
- 1/31/94 Continue RIH w/5" pkr & 3 $\frac{1}{2}$ " tbg.  
POOH w/58 jts 2 $\frac{7}{8}$ " DSS-HT tbg. POOH LD 123 jts 2 $\frac{7}{8}$ " 8rd tbg & CO tool. MIRU OWP. Perf Wasatch @ 11,170'-14,117' (201 holes) @ 3 SPF.

Run #	Interval	Holes	PSI	FL
1	14,117'-13,498'	69	0	9300'
2	13,492'-12,016'	66	0	9300'
3	11,809'-11,170'	66	0	9100'
Total		201		

RD OWP. PU Mtn States 5" 18# HD pkr, 4 jts 2 $\frac{7}{8}$ ", 5 $\frac{3}{4}$ " OD No-Go, 80 jts 3 $\frac{1}{2}$ " 8rd tbg to 2539'. CC: \$27,392

- 2/1/94 Prep to acidize.  
Continue PU 3 $\frac{1}{2}$ ". Set Mtn States 5" 18# pkr @ 10,859'. Fill csg w/247 bbls. PT csg & pkr to 2000 psi. CC: \$32,841
- 2/2/94 Continue swabbing.  
RU Dowell to acidize perfs 11,089'-14,231' (1083 holes) w/33,000 gals 15% HCl acid w/additives, BAF, rock salt, 1500 - 1.1 BS's. Max rate 36 BPM, avg rate 27 BPM. Max pressure 8300#, avg pressure 7400#. ISIP 1350#, 5 min 0#. 1448 BLWTR. Fair diversion. RD Dowell. RU to swab. Made 8 swab runs in 4 hrs. IFL 8000', FFL 7100', 100% wtr, pH 7, 19 BPH. Swabbed 77 BLW. CC: \$89,326
- 2/3/94 LD 3 $\frac{1}{2}$ " tbg.  
SITP 500 psi. Continue swabbing perfs 11,089'-14,231'. IFL 5900', FFL 8900', 78% oil on 10th run, pH 5. Swabbed 38 BO, 35 BLW/7 hrs. 1298 BLWTR. Pmpd 50 bbls treated prod wtr down tbg. Rls'd Mtn States 5" HD pkr. POOH LD 15 jts 3 $\frac{1}{2}$ " 8rd, 9.3#, N-80 work string. CC: \$95,289
- 2/4/94 Hydrotest production string.  
POOH LD 334 jts 3 $\frac{1}{2}$ ", 5 $\frac{3}{4}$ " No-Go, 4 jts 2 $\frac{7}{8}$ ", Mtn States 5" HD pkr. RIH w/Mtn States 7" TAC, pup jt, perf'd 2 $\frac{7}{8}$ " jt, 2 $\frac{7}{8}$ " 8rd solid plug, 1-jt 2 $\frac{7}{8}$ " 8rd tbg, 4 $\frac{1}{2}$ " PBGA, PSN, 2 $\frac{7}{8}$ " pup jt and 20 jts 2 $\frac{7}{8}$ " DSS-HT. CC: \$99,669
- 2/5/94 RIH w/2 $\frac{7}{8}$ " DSS-HT side string.  
Hydrotest pump cavity to 9500 psi. RIH w/Nat'l 220 dual string pump cavity on 2 $\frac{7}{8}$ " DSS-HT. Test all tbg to 8500 psi - no leaks. Set TAC @ 10,735'. CC: \$109,408

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

REMINGTON #2-34A3 (CLEAN OUT, PERF & ACIDIZE)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 77.80006% ANR AFE: 64945

Page 4

2/6/94 Well on production.  
RIH w/Nat'l side string stinger & 356 jts 2 3/4" DSS-HT 4.7# N-80 tbg.  
Land side string w/6000# compression. ND BOPE. Land 2 7/8" string  
w/20,000# tension w/TAC @ 10,735', cavity top @ 10,611'. NU tree,  
test to 5000 psi. RU Delsco. RIH & seat standing valve. Filled  
tbg, PT to 4000 psi, held OK. CC: \$115,790

2/7/94 Pmpd 27 BO, 27 BW, 15 MCF, 6 hrs. Down 18 hrs - high discharge  
pressure. RD rig. CC: \$122,171

2/8/94 Pmpd 28 BO, 40 BW, 72 MCF, pump pressure 2900#. Will CO jet pump  
to recip pump.

2/9/94 Pmpd 29 BO, 130 BW, 64 MCF, 16 hrs. Down 8 hrs - CO pump.

2/10/94 Pmpd 21 BO, 232 BW, 64 MCF, pump pressure 3700#.

2/11/94 Pmpd 20 BO, 246 BW, 72 MCF, 19 hrs.

2/12/94 Pmpd 16 BO, 145 BW, 72 MCF, pump pressure 3300#.

2/13/94 Pmpd 11 BO, 55 BW, 62 MCF, pump pressure 3400#. Will check pump.

2/14/94 Pmpd 15 BO, 104 BW, 74 MCF, 18 hrs. Down 6 hrs - change pump.

2/15/94 Pmpd 21 BO, 231 BW, 52 MCF, 18 hrs. Down 6 hrs - change pump.

2/16/94 Pmpd 19 BO, 308 BW, 92 MCF, pump pressure 3300#.

2/17/94 Pmpd 24 BO, 311 BW, 106 MCF, pump pressure 3200#.

2/18/94 Pmpd 21 BO, 128 BW, 98 MCF.

2/19/94 Pmpd 21 BO, 133 BW, 90 MCF.

2/20/94 Pmpd 10 BO, 139 BW, 102 MCF.

2/21/94 Pmpd 17 BO, 122 BW, 87 MCF, pump pressure 3200#. Will check FL.

2/22/94 Pmpd 15 BO, 85 BW, 72 MCF, pump pressure 2900#. FL @ 7688'. Will  
CO pump.

2/23/94 Pmpd 17 BO, 177 BW, 60 MCF, pump pressure 3600#, 15 hrs. Down 9  
hrs - pump change.

2/24/94 Pmpd 25 BO, 303 BW, 103 MCF, pump pressure 3600#.

2/25/94 Pmpd 26 BO, 332 BW, 126 MCF, pump pressure 3600#.

2/26/94 Pmpd 27 BO, 277 BW, 130 MCF, PP 3600#.

2/27/94 Pmpd 24 BO, 256 BW, 138 MCF, PP 3600#.

Prior prod: 11 BO, 208 BW, 100 MCF. Final report.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allocated or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Remington #2-34A3

9. API Well Number:

43-013-31091

10. Field and Pool, or Wildcat:

Altamont

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1645' FWL &amp; 1833' FSL

OO, Sec., T., R., M.: Section 34-T1S-R3W

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |  |
|---|--|
| <input type="checkbox"/> Abandonment                      | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair                    | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans                  | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection          | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Fracture Treat                   | <input type="checkbox"/> Water Shut-Off              |
| <input checked="" type="checkbox"/> Other <u>CO, Perf</u> |  |

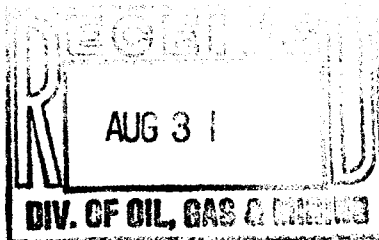
Date of work completion 2/27/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the CO, perf, and acidize procedure performed on the subject well.



13.

Name & Signature: Joe Adamski/sak

Joe Adamski

Title: Environmental Coord.Date: 4/7/94

(This space for State use only)

Joe credit  
Fm #15, 8/25/94



THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 3

REMINGTON #2-34A3 (CLEAN OUT, PERF & ACIDIZE)  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 77.80006% ANR AFE: 64945  
TD: 14,300' PBD: 14,240'  
5" LINER @ 10,790'-14,296'  
PERFS: 11,089'-14,231' (WASATCH)  
CWC(MS): 125.3

- 1/28/94 POOH w/2 7/8" tbg.  
RU rig. Reverse out hydraulic pump. ND WH, NU BOPE. Sting out of pump cavity. POOH w/2 3/8" DSS-HT tbg and stinger. CC: \$4,167
- 1/29/94 Continue TIH w/CO tool.  
POOH w/2 7/8" DSS-HT tbg. RIH w/Graco 4 1/8" mill & CO tool. PU 123 jts 2 3/8" 8rd tbg. RIH w/164 jts 2 7/8" DSS-HT tbg to 9187'. CC: \$7,732
- 1/30/94 POOH w/CO tool.  
RIH w/CO tool & tbg, tag fill @ 14,190'. CO from 14,190' to 14,240' PBD. POOH w/287 jts 2 7/8" DSS-HT tbg to 5692'. CC: \$12,477
- 1/31/94 Continue RIH w/5" pkr & 3 1/2" tbg.  
POOH w/58 jts 2 7/8" DSS-HT tbg. POOH LD 123 jts 2 3/8" 8rd tbg & CO tool. MIRU OWP. Perf Wasatch @ 11,170'-14,117' (201 holes) @ 3 SPF.
- | Run # | Interval        | Holes | PSI | FL    |
|-------|-----------------|-------|-----|-------|
| 1     | 14,117'-13,498' | 69    | 0   | 9300' |
| 2     | 13,492'-12,016' | 66    | 0   | 9300' |
| 3     | 11,809'-11,170' | 66    | 0   | 9100' |
| Total |                 | 201   |     |       |
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Continue PU 3 1/2". Set Mtn States 5" 18# pkr @ 10,859'. Fill csg w/247 bbls. PT csg & pkr to 2000 psi. CC: \$32,841
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- 2/5/94 RIH w/2 3/8" DSS-HT side string.  
Hydrotest pump cavity to 9500 psi. RIH w/Nat'l 220 dual string pump cavity on 2 7/8" DSS-HT. Test all tbg to 8500 psi - no leaks. Set TAC @ 10,735'. CC: \$109,408

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

REMINGTON #2-34A3 (CLEAN OUT, PERF & ACIDIZE)  
ALTAMONT/BLUEBELL FIELD  
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Page 4

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2/18/94 Pmpd 21 BO, 128 BW, 98 MCF.

2/19/94 Pmpd 21 BO, 133 BW, 90 MCF.

2/20/94 Pmpd 10 BO, 139 BW, 102 MCF.

2/21/94 Pmpd 17 BO, 122 BW, 87 MCF, pump pressure 3200#. Will check FL.

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2/23/94 Pmpd 17 BO, 177 BW, 60 MCF, pump pressure 3600#, 15 hrs. Down 9  
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Prior prod: 11 BO, 208 BW, 100 MCF. Final report.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

QQ, Sec., T., R., M.: See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

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## NOTICE OF INTENT

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- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                       | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                     | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize           | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Change of Operator |   |

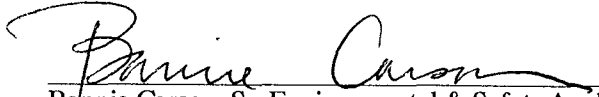
Date of work completion \_\_\_\_\_

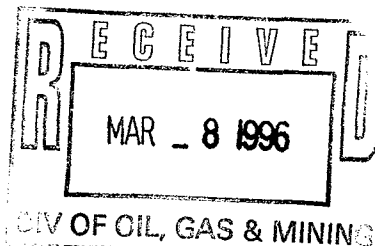
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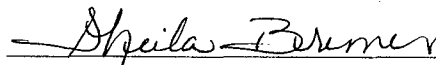
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company



13.

Name &amp; Signature:

Sheila Bremer  
Environmental & Safety Analyst

Title: Coastal Oil &amp; Gas Corporation

Date: 03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne
Miles 2-3B3	43-013-31261	Fee 11102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne
→ Remington 2-34A3	43-013-31091	Fee 1730	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENE, 14-2S-3W	Bluebell	Duchesne
Rust 1-4B3	43-013-30063	Patented 1575	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne
State 1-19B1	43-013-30688	ML-30598 Fee 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENE, 13-2S-5W	Altamont	Duchesne
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENE, 30-2S-4W	Altamont	Duchesne
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne
Ute 1-34A4	43-013-30076	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 10844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne
Ute 1-8A1E	43-047-30173	14-20-H62-2714 1846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744, 4521, 4522, 4554 11475	N/A	UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne
Ute 1-15B6	43-013-31484	14-20-H62-4647 11816	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348	14-20-H62-1803 1890	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne

Ute  
 9649  
 9681  
 9C140  
 9639  
 9C138  
 9678  
 9640  
 9C-140  
 9685  
 9C126  
 9C140  
 9C138  
 9C140  
 9642  
 9649  
 9678  
 9679  
 9681  
 9685  
 9C-126  
 9C138  
 9C140  
 9C140  
 9642  
 9649  
 9649

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing: <i>EH</i>	
1	REC-7-53
2	DTS 8-FILE
3	VLD
4	RJT
5	EC
6	FILM

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) <u>COASTAL OIL &amp; GAS CORP</u>	FROM (former operator) <u>ANR PRODUCTION CO INC</u>
(address) <u>PO BOX 749</u>	(address) <u>PO BOX 749</u>
<u>DENVER CO 80201-0749</u>	<u>DENVER CO 80201-0749</u>
phone (303) <u>572-1121</u>	phone (303) <u>572-1121</u>
account no. <u>N 0230 (B)</u>	account no. <u>N0675</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-31091</u>	Entity: _____	Sec _____	Tw _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Tw _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Tw _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Tw _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Tw _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Tw _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Tw _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Sec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- Sec* 6. Cardex file has been updated for each well listed above.
- Sec* 7. Well file labels have been updated for each well listed above.
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) *Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated                      19  . *(Same Bond as Coastal)*

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- Yes 1. All attachments to this form have been microfilmed. Date:                      1-7 1997.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

9/60311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.  
C.A. & Indian lease wells will be handled on separate change.

9/60412 BLM / SL Aprv. C.A.'s 4-11-96.

9/60820 BIA Aprv. CA's 8-16-96.

9/60329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35

\* 9/61107 Lemicy 2-5B2 / 43013-30784 under review at this time; no chg. yet!

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒GAS ☐

OTHER:

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

1645' FWL &amp; 1833' FSL

QQ, Sec., T., R., M.:

Section 34-T1S-R3W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Remington #2-34A3

9. API Well Number:

43-013-31091

10. Field and Pool, or Wildcat:

Altamont

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

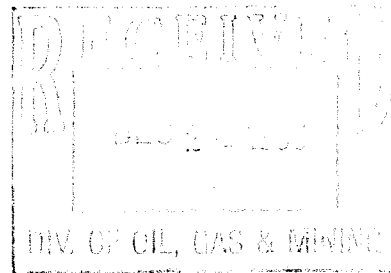
- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                       | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Recomplete to Lwr Green River</u> |   |

Date of work completion 12/3/96Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name &amp; Signature:

Sheila Bremer

Title

Environmental &amp; Safety Analyst

Date

12/23/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION  
CHROLOGICAL HISTORY

REMINGTON #2-34A3 (RECOMP LGR)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 78.6%    AFE: 26640  
TD: 14,300'    PBTD: 11,050'  
5" LINER @ 10,790'-14,296'  
PERFS: 9847'-11,007'  
CWC(MS): 77.3

- 11/18/96    **LD 2½" DSS-HT.**  
MIRU workover rig. Circ out hyd pump. ND WH, NU BOPs. RU floor & equip. Unseated 2½" DSS-HT & LD 2½" tbg.    CC: \$3801.
- 11/19/96    **POOH w/2½" tbg.**  
LD 2½" DSS-HT tbg, total 356 jts. Change over 2½" tbg & equip, rel 2½" TAC @ 10,734' & flush 2½" tbg w/60 bbls treated prod water. POOH w/2½" DSS-HT tbg, EOT @ 3434'.    CC: \$7271.
- 11/20/96    **Finish TIH w/pkr, tbg, hyd test.**  
Finish POOH w/2½" tbg, flush tbg w/50 bbls treated prod water. MIRU WL, RIH w/CIBP & set @ 11,050'. Perf from 11,007'-9847' w/3½". 4" gun:  
Run #1: 11,007'-10,909', 13 ft, 39 holes, psi 0.  
Run #2: 10,782'-10,501', 21 ft, 63 holes, psi 0.  
Run #3: 10,496'-10,208', 21 ft, 63 holes, psi 0.  
Run #4: 10,201'-9847', 21 ft, 63 holes, psi 0.  
No response after perf g. RD WL. RU to hyd test tbg. RIH w/HD pkr & 2½" tbg, testing 8500#, EOT @ 4282'. RD hyd tester for night.    CC: \$25,064.
- 11/21/96    **WO Dowell to acidize.**  
Finish RIH w/2½" tbg & hyd test 8500#, found 3 bad jts, set pkr @ 9797', fill csg w/247 bbls treated prod water, test pkr 500# - ok. RU to swab. Swab 2½ hrs, rec 8 bbls - 1 BO (black), 7 BW/5 runs. IFL 9100', FFL 9600'.    CC: \$28,894.
- 11/22/96    **WO Dowell to acdz.**  
SICP 0#. SITP 75#. Bleed off well. Prep to acdz. SDFN.    CC: \$30,814
- 11/23/96    **RU Dowell to acdz.**  
MIRU to acdz.
- 11/24/96    **Swb well.**  
Acadz perms @ 9847'-11007' w/7000 gal 15% HCL + div. MTP 8500#, ATP 8200#, MTR 26 BPM, ATR 12.5 BPM. ISIP 1900#, 15-min SIP 1410#. Had good div, 332 BLTR. Flw & swb 10 BO, 157 BLW/7½ hrs, FFL 3700', oil cut 10%, PH 4.0, 31 BPH entry.    CC: \$55,023
- 11/25/96    **POOH w/2½" tbg.**  
SITP 1000#. Bleed well dwn. Flw & swb 78 BO. 76 BLW / 8 hrs. FFL 9000', oil cut 50%, 16 BPH entry, PH 5.0. Rls 7" pkr @ 9797' & POOH w/2½" tbg to 8267'. SDFN.    CC: \$58,553
- 11/26/96    **RIH w/prod tbg.**  
Fin POOH w/7" pkr. RIH w/TAC & hyd pmp cavity on 2½" DSS tbg to 8682'. Hydrotst tbg to 8500#.
- 11/27/96    **Finish PU 2½" DSS tbg.**  
SIP 300#, bled well off. RIH 2½" dual prod string & hyd test tbg 8500#. Shut down & circ oil out of well w/150 bbls treated prod water. Finish RIH w/dual prod string & hyd test 8500#. RD Four Star. RD floor & BOPs. Set 7" TAC @ 9772', pump cavity @ 9645'. Land 2½" w/24,000# tension. Change over to 2½", PU 2½" stinger & PU 100 jts 2½" DSS tbg. EOT @ 3162'.    CC: \$70,506.
- 11/28/96    **Holiday - no activity.**



COASTAL OIL & GAS CORPORATION  
CHROLOGICAL HISTORY

REMINGTON #2-34A3 (RECOMP LGR)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 78.6%     AFE: 26640

11/29/96     **Well on production.**  
SIP 400#, bled well off & circ w/100 bbls treated prod water. RIH & PU 2 3/4" DSS tbg, total 321 jts, space out 2 3/4" w/8' 2-6' N-80 sub, land 2 3/4" w/6000# compression @ 9645'. RD floor, ND BOPs, NU WH. Drop SV, circ SV down w/100 bbls treated prod water, press test tbg 4000# 15 min - ok. Test WH 5000# 10 min - ok. NU prod lines & drop pump, place well on prod.     CC: \$75,206.  
Pmpd 0 BO, 375 BW, 21 MCF, PP 3400#, 12 hrs.

11/30/96     **Well on prod.**  
RDMO.     CC: \$81,573.  
Pmpd 90 BO, 190 BW, 74 MCF, PP 3400#, 24 hrs.

12/1/96     Pmpd 64 BO, 32 BW, 120 MCF, PP 2900#, 24 hrs.

12/2/96     Pmpd 85 BO, 20 BW, 103 MCF, PP 3100#, 24 hrs. Will check FL.

12/3/96     Pmpd 76 BO, 43 BW, 103 MCF.  
**Prior production: 17 BOPD, 315 BWPD, 76 MCFPD.**  
**Final report.**

MDE/Barry/Hill

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian, Alkottie or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. Unit Agreement Name: N/A
4. Location of Well Footages: 1645' FWL & 1833' FSL QQ. Sec., T., R., M.: Section 34-T1S-R3W	8. Well Name and Number: Remington #2-34A3 9. API Well Number: 43-013-31091 10. Field and Pool, or Wildcat: Altamont
	County: Duchesne State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
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| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
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| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                       | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Recomplete to Lwr Green River</u> |   |

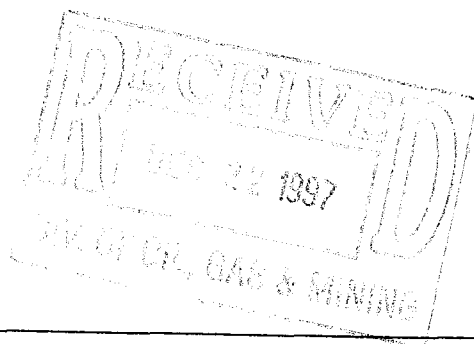
Date of work completion 12/3/96

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature: Sheila BremerTitle Environmental & Safety Analyst Date 12/23/96

(This space for State use only)

WO tax credit 12/97

COASTAL OIL & GAS CORPORATION  
CHROLOGICAL HISTORY

REMINGTON #2-34A3 (RECOMP LGR)

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 78.6% AFE: 26640

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5" LINER @ 10,790'-14,296'

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CWC(MS): 77.3

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- 11/19/96 **POOH w/2 3/4" tbg.**  
LD 2 3/4" DSS-HT tbg. total 356 jts. Change over 2 3/4" tbg & equip. rel 2 3/4" TAC @ 10,734' & flush 2 3/4" tbg w/60 bbls treated prod water. POOH w/2 3/4" DSS-HT tbg. EOT @ 3434'. CC: \$7271.
- 11/20/96 **Finish TIH w/pkr, tbg, hyd test.**  
Finish POOH w/2 3/4" tbg. flush tbg w/50 bbls treated prod water. MIRU WL. RIH w/CIBP & set @ 11,050'. Perf from 11,007'-9847' w/3 1/2", 4" gun:  
Run #1: 11,007'-10,909', 13 ft, 39 holes, psi 0.  
Run #2: 10,782'-10,501', 21 ft, 63 holes, psi 0.  
Run #3: 10,496'-10,208', 21 ft, 63 holes, psi 0.  
Run #4: 10,201'-9847', 21 ft, 63 holes, psi 0.  
No response after perf g. RD WL. RU to hyd test tbg. RIH w/HD pkr & 2 3/4" tbg. testing 8500#. EOT @ 4282'. RD hyd tester for night. CC: \$25,064.
- 11/21/96 **WO Dowell to acidize.**  
Finish RIH w/2 3/4" tbg & hyd test 8500#. found 3 bad jts. set pkr @ 9797', fill csg w/247 bbls treated prod water, test pkr 500# - ok. RU to swab. Swab 2 1/2 hrs, rec 8 bbls - 1 BO (black), 7 BW/5 runs. IFL 9100', FFL 9600'. CC: \$28,894.
- 11/22/96 **WO Dowell to acidz.**  
SICP 0#. SITP 75#. Bleed off well. Prep to acidz. SDFN. CC: \$30,814
- 11/23/96 **RU Dowell to acidz.**  
MIRU to acidz.
- 11/24/96 **Swb well.**  
Acidz perms @ 9847'-11007' w/7000 gal 15% HCL + div. MTP 8500#, ATP 8200#. MTR 26 BPM, ATR 12.5 BPM. ISIP 1900#. 15-min SIP 1410#. Had good div. 332 BLTR. Flw & swb 10 BO, 157 BLW/7 1/2 hrs, FFL 3700', oil cut 10%, PH 4.0, 31 BPH entry. CC: \$55,023
- 11/25/96 **POOH w/2 3/4" tbg.**  
SITP 1000#. Bleed well dwn. Flw & swb 78 BO, 76 BLW / 8 hrs, FFL 9000', oil cut 50%, 16 BPH entry, PH 5.0. Rls 7" pkr @ 9797' & POOH w/2 3/4" tbg to 8267'. SDFN. CC: \$58,553
- 11/26/96 **RIH w/prod tbg.**  
Fin POOH w/7" pkr. RIH w/TAC & hyd pmp cavity on 2 3/4" DSS tbg to 8682'. Hydrotst tbg to 8500#.
- 11/27/96 **Finish PU 2 3/4" DSS tbg.**  
SIP 300#, bled well off. RIH 2 3/4" dual prod string & hyd test tbg 8500#. Shut down & circ oil out of well w/150 bbls treated prod water. Finish RIH w/dual prod string & hyd test 8500#. RD Four Star. RD floor & BOPs. Set 7" TAC @ 9772', pump cavity @ 9645'. Land 2 3/4" w/24,000# tension. Change over to 2 3/4", PU 2 3/4" stinger & PU 100 jts 2 3/4" DSS tbg. EOT @ 3162'. CC: \$70,506.
- 11/28/96 **Holiday - no activity.**

COASTAL OIL & GAS CORPORATION  
CHROLOGICAL HISTORY

REMINGTON #2-34A3 (RECOMP LGR)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 78.6%    AFE: 26640

11/29/96    **Well on production.**  
SIP 400#, bled well off & circ w/100 bbls treated prod water. RIH & PU 2 3/4" DSS tbg, total 321 jts, space out 2 3/4" w/8' 2-6' N-80 sub. land 2 3/4" w/6000# compression @ 9645'. RD floor. ND BOPs, NU WH. Drop SV. circ SV down w/100 bbls treated prod water. press test tbg 4000# 15 min - ok. Test WH 5000# 10 min - ok. NU prod lines & drop pump, place well on prod.    CC: \$75,206.  
Pmpd 0 BO. 375 BW. 21 MCF. PP 3400#. 12 hrs.

11/30/96    **Well on prod.**  
RDMO.    CC: \$81,573.  
Pmpd 90 BO. 190 BW, 74 MCF. PP 3400#, 24 hrs.

12/1/96    Pmpd 64 BO. 32 BW. 120 MCF. PP 2900#, 24 hrs.

12/2/96    Pmpd 85 BO. 20 BW, 103 MCF. PP 3100#, 24 hrs. Will check FL.

12/3/96    Pmpd 76 BO. 43 BW, 103 MCF.  
Prior production: 17 BOPD, 315 BWPD, 76 MCFPD.  
Final report.

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/05/98

API NO. ASSIGNED: 43-013-31091

WELL NAME: REMINGTON 2-34A3 (RE-ENTRY)  
OPERATOR: COASTAL OIL & GAS (N0230)  
CONTACT: \_\_\_\_\_

PROPOSED LOCATION:  
NESW 34 - T01S - R03W  
SURFACE: 1833-FSL-1645-FWL  
BOTTOM: 1833-FSL-1645-FWL  
DUCHESNE COUNTY  
ALTAMONT FIELD (055)

LEASE TYPE: FEE  
LEASE NUMBER: PATENTED  
SURFACE OWNER: REMINGTON

PROPOSED FORMATION: UGRRV

INSPECT LOCATION BY: 04/07/98

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Federal[] State[] Fee[]  
(No. BONDED FOR ORIGINAL WELL)  
☒ Potash (Y/N)  
☒ Oil Shale (Y/N) \*190-5(B)  
☒ Water Permit  
(No. \_\_\_\_\_)  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_)  
☒ St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit \_\_\_\_\_  
☐ R649-3-2. General  
☒ R649-3-3. Exception  
☒ Drilling Unit  
Board Cause No: 184-42  
Date: 12-4-94

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STIPULATIONS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



April 27, 1998

Mr. Gil Hunt  
Division of Natural Resources Oil Gas & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Re: Remington 2-34A3 Well  
Section 34-T1S-R3W  
Altamont/Bluebell Prospect  
Duchesne County, Utah

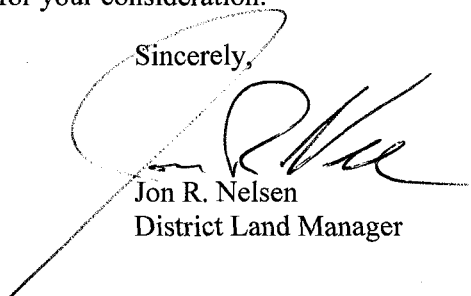
Dear Mr. Hunt:

In support, for approving location exception to recomplete the existing Remington 2-34A3 well to the Upper Green Formation, I submit the following:

- 1) The Remington 2-34A3 well is located 1833' FSL, 1645' FWL, Section 34, Township 1 South, Range 3 West, Duchesne County, Utah. The referenced well was drilled in May 1985 to test the Wasatch. Coastal Oil & Gas Corporation is proposing to test the Upper Green River Formation in the existing wellbore due to the economics of drilling another well.
- 1) Coastal Oil & Gas Corporation has the approval of all the working interest owners within Section 34, Township 1 South, Range 3 West to recomplete the referenced well to the Upper Green River Formation.
- 2) The drill site Oil & Gas Leases covers the N/2SW/4 of Section 34, Township 1 South, Range 3 West.

I hope this clarifies the situation and allows you to proceed with the approval for the location exception for the Remington 2-34A3 well. Thank you for your consideration.

Sincerely,



Jon R. Nelsen  
District Land Manager

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303/572-1121

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1645' FWL &amp; 1833' FSL

QQ, Sec., T., R., M.: Section 34-T1S-R3W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Remington #2-34A3

9. API Well Number:

43-013-31091

10. Field and Pool, or Wildcat:

Altamont

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandon                             | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Repair Casing                       | <input type="checkbox"/> Pull or Alter Casing    |
| <input type="checkbox"/> Change of Plans                     | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection                | <input type="checkbox"/> Perforate               |
| <input type="checkbox"/> Fracture Treat or Acidize           | <input type="checkbox"/> Vent or Flare           |
| <input type="checkbox"/> Multiple Completion                 | <input type="checkbox"/> Water Shut-Off          |
| <input checked="" type="checkbox"/> Other Location Exception |  |

Approximate date work will start \_\_\_\_\_ Upon Approval \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

Operator requests a location exception in order to recomplete the subject well in the Upper Green River Formation.

13.

Name &amp; Signature: \_\_\_\_\_

Sheila Bremer

Title: Environmental &amp; Safety Analyst Date: 04/02/98

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 3-APR-1998  
BY: K.M. Hildner

**Remington #2-34A3**  
NE SE Sec.34, T1S, R3W  
Altamont / Bluebell Field  
Duchesne County, Utah

**Coastal Oil & Gas Corporation**  
**Well Recompletion Procedure**

2/14/98  
JZ

**Project:** Recomplete the well in the upper Green River Formation. Isolate the lower TGR3 completion with a CIBP and perforate the upper TGR2 interval. Stimulate the newly perforated interval with a small sand frac. Install a rod pump and walking beam pumping unit and return the well to production.

Recompletion Procedure

---

- 1) MIRU workover rig, hot flush csg annulus w/ filtered lease water, ND WH, NU BOP, TOO H & LD 2 3/8" DSS-HT side string tbg, TOO H w/ 2 7/8" DSS-HT tbg, Trico pump cavity, & Mtn States 7" TAC.  
Note: LD approximate 1,600' of the 2 7/8" DSS-HT tbg.
- 2) RIH w/ 6 1/8" GR/JB & check 7", 26# csg to 8,300'.  
Note: CO well to 8,300' w/ mill & CO tools if required.
- 3) RIH w/ CBL, GR, & CCL logging tools & log well from 7,400' - 8,300'.
- 4) RU wireline company & set CIBP @ 8,200', dump bail 2 sx cmt on top of CIBP, note fluid level.  
Note: Step 5 depends on fluid level, want about 1000' of fluid over perf guns. *Pls Contact Denver office before proc.*
- 5) PU & RIH w/ 2 7/8" SN on 2 7/8" DSS-HT prod tbg to 6,700', swab well down to SN, TOO H w/ tbg.  
Note: Want to perforate zone under balanced w/ approx. 1000' of fluid over gun.
- 6) RIH w/ 4" csg gun & perforate w/ 3 spf, 120 deg phasing as per the attached perforation recommendation (Upper Green River 7,964' - 8,018', 28 intervals, 84 shots).  
Note: Use Dual Induction - SFL Run #1 dated 6/30/85 for perforation correlation.
- 7) PU & RIH w/ 7" pkr, 2 7/8" SN, 2 7/8" x 3 1/2" cross over on 3 1/2", 9.3#, N-80, EUE tbg.
- 8) Set 7" pkr @ 8,180' & test CIBP @ 8,200' to 2000 psig.
- 9) Reset 7" pkr @ 7,930', load backside & pressure to 500 psig.
- 10) RU swab equipment & swab well to test for fluid entry & clean up shot contamination.  
Note: Catch fluid samples for analysis.
- 11) RU frac company and stimulate the TGR2 perforations as per the recommended frac procedure, flow back well using the recommended forced closure procedure.  
Note: Frac will be traced using Pro-Technics International tracers w/ multiple tracers to tag the pad fluid, middle sand, & last stage sand.  
Need to set frac tanks, fill, & heat prior to frac day.
- 12) RU swab equipment & swab well to clean up frac and test for production.
- 13) RIH w/ wireline & check for sand fill.  
Note: Want clean hole at least 20' below perfs.
- 14) Release pkr, TOO H, & LD 3 1/2" tbg & 7" pkr.
- 15) RU Pro-Technics to log tracers tagged in frac sand.
- 16) RIH w/ BHA & 2 7/8" DSS-HT production tbg.  
Note: BHA & setting depth will be specified from swab data.
- 17) RIH w/ pump & rods, hang well on for production, RDMO workover rig.  
Note: Pump size & rod string will be specified from swab data.
- 18) Install walking beam pumping unit & return well to production.



**GREATER ALTAMONT FIELD  
REMINGTON #2-34A3  
Section 34 - T1S - R3W  
Duchesne County, Utah**

**Upper Green River  
Perforation Schedule  
PHASE 1**

<b>Schlumberger Dual Ind. SFL Run #1 6/30/85</b>	
<b>7,964</b>	<b>7,992</b>
<b>7,966</b>	<b>7,994</b>
<b>7,968</b>	<b>7,996</b>
<b>7,970</b>	<b>7,998</b>
<b>7,972</b>	<b>8,000</b>
<b>7,974</b>	<b>8,002</b>
<b>7,976</b>	<b>8,004</b>
<b>7,978</b>	<b>8,006</b>
<b>7,980</b>	<b>8,008</b>
<b>7,982</b>	<b>8,010</b>
<b>7,984</b>	<b>8,012</b>
<b>7,986</b>	<b>8,014</b>
<b>7,988</b>	<b>8,016</b>
<b>7,990</b>	<b>8,018</b>

**28 ZONES**

S. H. Laney      2/13/98

**GREATER ALTAMONT FIELD**  
**REMINGTON #2-34A3**  
**Section 34, T1S - R3W**  
**Duchesne County, Utah**

**Upper Green River Perforation Schedule**  
**PHASE 2**

<i>Schlumberger</i> <i>Dual Induction - SFL</i> <i>Run #1 (6/30/85)</i>		
7,711	7,756	7,798
7,714	7,758	7,801
7,717	7,760	7,804
7,720	7,762	7,806
7,723	7,764	7,808
7,726	7,766	7,810
7,728	7,768	7,812
7,730	7,770	7,814
7,732	7,772	7,816
7,734	7,774	7,818
7,736	7,776	7,820
7,738	7,778	7,822
7,740	7,780	7,824
7,742	7,782	7,826
7,744	7,784	7,828
7,746	7,786	7,830
7,748	7,788	7,832
7,750	7,790	7,834
7,752	7,792	7,836
7,754	7,795	

**59 ZONES**

S. H. Laney

2/13/98

**Remington #2-34A3**

NE SE Sec.34, T1S, R3W  
1,645' FWL & 1,833' FSL

Altamont / Bluebell Field  
Duchesne County, Utah

Elev. GL @ 6,136'

Elev. KB @ 6,166' (30' KB)

**Coastal Oil & Gas Corporation**

2/14/98

JZ

**Wellbore Diagram****Casing**

9 5/8", 40#, J-55, ST&C @ 2,402'

9 5/8", 40#, N-80, LT&C @ 4,098'

Landed @ 6,500' KB

Cmt w/ 1,080 sx Utex Sp. & 300 sx Class-H.

7", 26#, N-80, LT&C @ 2,107'

7", 26#, P-110, LT&C @ 8,893'

Landed @ 11,000' KB

630sx Halco Lite & 200 sx Class-H.

**Liner**

5", 18#, P-110, SFJ, Set @ 14,293' KB

Liner hanger landed @ 10,790' KB

Cmt w/ 485 sx 50-50 POZ.

Top of cement @ 6,588' KB from CBL 9/5/85.

CIBP @ 11,050' KB

**Tubing**

Dual string hanger @ 0.85'

2 7/8" 8R x 2 7/8" DSS-HT tbg x-over @ 0.75'

2 7/8" DSS-HT tbg (319 jnts @ 9,614.23')

2 7/8" 8R x 2 7/8" DSS-HT tbg x-over @ 0.85'

Trico 220 pump cavity @ 28.38'

2 7/8" x 6.41' Tbg Sub, N-80, EUE

4 1/2" PBGA @ 19.99'

2 7/8", 6.5#, N-80, EUE (1 jnt @ 31.64')

2 7/8" Steel Plug @ 0.74'

2 7/8" Perf jnt @ 30.25'

7" x 2.78' Mtn States TAC w/ carbid slips

Pump cavity @ 9,676' KB

TAC @ 9,767' KB

**Side String**

2 3/8" x 6.10' Tbg Sub, N-80, EUE

2 3/8" x 7.99' Tbg Sub, N-80, EUE

2 3/8" 8R x 2 3/8" DSS-HT tbg x-over @ 0.45'

2 3/8" x 5.84' Tbg Sub, DSS-HT

2 3/8" x 3.99' Tbg Sub, DSS-HT

2 3/8" DSS-HT tbg (320 jnts @ 9,541.11')

Trico stinger @ 3.01'

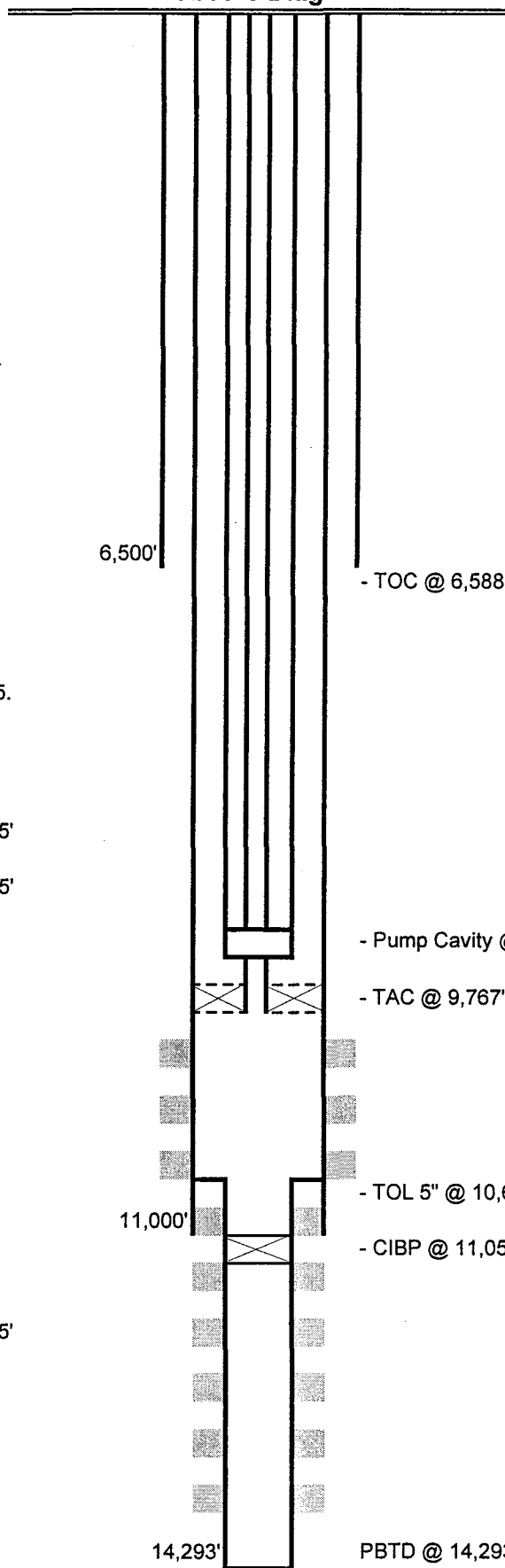
**Perforations**

Lower Green River

9,847' - 11,007' w/ 228 shots.

Wasatch

11,089' - 14,231' w/ 1,083 shots.



06/02/98                      D E T A I L   W E L L   D A T A                      menu: opt 00

api num: 4301331091            prod zone: GR-WS            sec    twnshp    range    qr-qr

entity: 1736 : REMINGTON 2-34A3            34    1.0    S    3.0    W    NESW

well name: REMINGTON 2-34A3

operator: N0230 : COASTAL OIL & GAS CORP                      meridian: U

field: 55 : ALTAMONT

confidential flag:    confidential expires:                      alt addr flag: B

\*\*\* application to drill, deepen, or plug back \*\*\*

lease number: FEE                      lease type: 4                      well type: OW

surface loc: 1833 FSL 1645 FWL            unit name: 11000?                      UGPRV

prod zone loc: 1833 FSL 1645 FWL            depth: 14300                      proposed zone: WSTC

elevation: 6136' GR                      apd date: 850412                      auth code: 139-4 R649-3-3

\*\*\* completion information \*\*\*            date recd: 861201                      la/pa date:

spud date: 850520                      compl date: 851002                      total depth: 14298'

producing intervals: 9847-14296'

bottom hole: 1833 FSL 1645 FWL            first prod: 851002                      well status: POW

24hr oil: 747            24hr gas: 726            24hr water: 23                      gas/oil ratio: 971

\*\*\* well comments:                      directionl:                      api gravity: 42.00

860102 ENTITY ADDED:870115 FR N1040 12/86:880129 FR N0235:910322 PZ FR WSTC:

960311 FR N0675 12/95:

opt: 21 api: 4301331091 zone:                      date (yymm):                      enty                      acct: N5160

Krislen,  
 A second screen should have been set up for the  
 attached int. recompl. (see me) J  
 Lisha

## STATE OF UTAH

## DIVISION OF OIL, GAS AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Coastal Oil &amp; Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

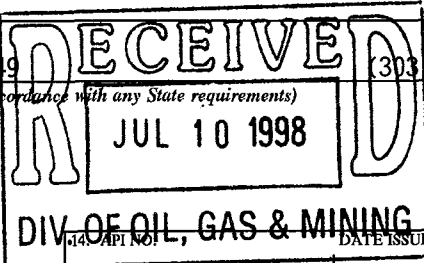
At surface

1645' FWL &amp; 1833' FSL

At top prod. interval reported below

Section 34-T1S-R3W

At total depth



43-013-31091

4/12/85

15. DATE SPUDDED

5/20/85

DATE T.D. REACHED

8/7/85

17. DATE COMPL.

10/2/85

(Ready to prod.)

b. 21-98

(Plug &amp; Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

6136' GR

19. ELEV. CASINGHEAD

6136'

20. TOTAL DEPTH, MD &amp; TVD

14,298'

21. PLUG, BACK T.D., MD &amp; TVD

7870'

22. IF MULTIPLE COMPL., HOW MANY

---

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)

Upper Green River: 7836'-7711'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-GR-CCL

27. Was Well Cored

YES

☐

NO

☒

(Submit analysis)

Drill System Test

YES

☐

NO

☒

(See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	6,500'	12-1/4"	1,380 SX	
7"	26#	11,000'	8-3/4"	836 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,789'	14,296'	485		2-7/8"	7671'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

8018'-7992' (3 spf, 42 holes); 7990'-7964' (3 spf, 42 holes); 7836'-7792' (3 spf, 63 holes); 7790'-7750' (3 spf, 63 holes); 7748'-7711' (3 spf, 61 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8018'-7964'	see att. chrono--5/7 to 5/11/98
7836'-7711'	see att. chrono--5/27-28 & 6/20

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD ( <i>Flowing, gas lift, pumping - size and type of pump</i> )				WELL STATUS ( <i>Producing or shut-in</i> )	
		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sheila Bremer

TITLE

Environmental &amp; Safety Analyst

DATE 7/8/98

See Spaces for Additional Data on Reverse Side

COASTAL OIL & GAS CORPORATION  
CHROLOGICAL HISTORY

REMINGTON #2-34A3 (COMP UGR, INSTALL PU)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 78.0%     AFE: 27904  
TD: 14,298'     PSTD: 14,293'  
5" @ 10,790'  
PERFS: 11,089'-14,231'  
CWC(M\$): 195.0

5/5/98     **POOH w/2 7/8" prod BHA.**  
MIRU. ND WH. Sting out of pump cavity @ 9674', put 4" sub in 2 7/8" tbg string. NU BOP, RU floor. Flush 2 3/8" tbg w/60 bbls 1 1/2% KCL. POOH & LD 320 jts 2 3/8" DSS-HT tbg. XO equip to 2 7/8" tbg, rel 7" x 26# TAC @ 9770'. POOH w/2 7/8" prod BHA. EOT 8500'.     CC: \$5825.

5/6/98     **Swabbing.**  
POOH LD BHA. MIRU Cutters. RIH w/6 1/4" GR JB to 8300'. POOH. PU CBL/GR/CCL & log from 8300'-7400'. POOH. PU 7" CIBP. RIH, set @ 8200', dump 2 sxs cmt on top, cmt to @ 8192'. POOH, RD Cutters. RIH w/2 7/8" SN on 2 7/8" tbg, EOT 6700'. RU & swab, IFL 400', FFL 1200', rec 30 BW.     CC: \$15,973.

5/7/98     **Perf.**  
Swab, IFL 1200', FFL 6700', rec 205 BW/7 hrs. POOH. Prep to acidize.     CC: \$19,804.

5/8/98     **Swabbing.**  
MIRU Cutters. Perf from 8018'-7964', 28 zones, 84 holes, w/4" guns, 3 SPF, 120° phasing:  
Run #1: 8018'-7992', 14 ft, 42 holes, FL 6500', psi 0.  
Run #2: 7990'-7964', 14 ft, 42 holes, FL 6500', psi 0.  
RD Cutters. PU 7" HD pkr on 3 1/2" tbg. RIH, set pkr @ 8174', fill tbg w/54 bbls 2% KCL, test CIBP @ 8200' to 2000#, held ok. RU & swab dn tbg & rel pkr. POOH & reset pkr @ 7908'. Fill csg w/143 bbls 2% KCL, test csg to 500#, held ok. RU & swab, IFL 5800', FFL 7200', rec 1 BO, 24 BW.     CC: \$28,265.

5/9/98     **Prep to frac on Monday.**  
60# on tbg. Swab, IFL 6800', FFL 7900', rec 7 BO, 1 BW, swab dry in 4 runs, wait 1 hr, no entry. Had 400' overnight. SD, prep to frac 5/11.     CC: \$31,278.

5/10/98     No activity.

5/11/98     **Flow or swab.**  
MIRU Dowell. Test line to 7500#. Sand frac UGR 7964'-8018' w/85,940# sand @ 21 BPM. MTP/ATP 6332/5400#. ISIP 4000#. 5/10/15 min SITP 3909/3886/3854#. Open well to tank on 12/64" ck, SITP 3600#, well flwd 53 bbls in 1 hr & died. RU swab equip. RIH w/sinker bar check for sand bridges. IFL sfc, FFL 7100'. Rec 80 BW w/tr sand & oil. Well started flwg water and sand, flwd 170 bbls in 1 1/4 hrs & died.     CC: \$74,889.

5/13/98     **Un-plug tbg.**  
SITP 1200#. Flow well 3 hrs on 64/64" ck, rec 72 BW. RU 3 1/2" swab equip. IFL @ sfc, made 7 runs, rec 12 bbls black oil, 51 BW, 20% cut, PH 10, FFL 1800'. Can't get past 2800' w/swab cups. Drop cups. RIH w/sinker bars. Stack out @ 2800'. Pump 40 bbls 250° 1 1/2% KCL, 1500# .5 BPM. RIH w/sinker bars. Stack out @ 2800'. Pump 40 bbls 1% KCL 250°, 1500# .5 BPM. Let soak overnight.     CC: \$79,495.

5/14/98     **Rel pkr.**  
SITP 1000#. Flwd 4 bbls. RU & swab, IFL sfc, FFL 3600', rec 31 BO, 34 BW, tbg plugged @ 3600'. Could not get dn past 3600' w/sinker bar. Pump 50 bbls diesel dn tbg @ 150° @ 3000#. RU, RIH w/tracer log. Log stopped @ 7908', could not get deeper. POOH.     CC: \$88,420.

5/15/98     **RIH.**  
750# on tbg, bled off. RIH w/sinker bar, try to spud through plug @ 7908', could not, pump press up to 3000#, plug would not move, POOH w/sinker bar, RD swab equip. Rel pkr @ 7908', circ diesel out of tbg w/100 bbls 1% KCL. POOH LD 3 1/2" tbg. LD pkr, btm of pkr bent to about 1" ID. PU notch collar, RIH w/2 7/8" tbg, EOT 7650'.     CC: \$93,940.

COASTAL OIL & GAS CORPORATION  
CHROLOGICAL HISTORY

REMINGTON #2-34A3 (COMP UGR, INSTALL PU)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 78.0%      AFE: 27904  
TD: 14,298'      PBSD: 14,293'  
5" @ 10,790'  
PERFS: 11,089'-14,231'  
CWC(M\$): 195.0

**5/16/98 Drlg on junk.**

RIH w/notch collar on 2 7/8" tbg, tag @ 7908', could not work through bad spot, POOH. Get inj rate 1BPM @ 3000#. PU 6 1/8" rock bit, RIH. RU swivel, tag @ 7908'. Drlg on bad spot, made 3" in 1.5 hrs, POOH to 7780'.  
CC: \$97,522.

**5/17/98 PU & RIH 2 7/8" tbg.**

Drlg, making no hole, nothing in returns. POOH. MIRU Delsco, RIH w/1 1/2" sinker bar, tag @ 7908', could not get deeper, POOH, RD Delsco. Call for DC & 2 7/8" tbg work string. PU 6 1/8" rock bit & 6-4 3/4 DC on 2 7/8" tbg, RIH, EOT 4000'.  
CC: \$103,781.

**5/19/98 Set 7" TAC, ND BOP.**

RIH w/6 1/8" bit & 6 - 4 3/4" DC's. PU 250 jts 2 7/8" workstring, EOT @ 7000'. POOH. LD 250 jts 2 7/8" workstring, 6 - 4 3/4" DC's & 6 1/8" rock bit. RIH w/1 jt 2 7/8" tbg open ended, 7" TAC, 2 7/8" x 6' tbg sub, SN, & 257 jts 2 7/8" prod tbg. EOT 7793'.  
CC: \$108,725.

**5/20/98 Swabbing.**

Set TAC @ 7759', SN @ 7752', EOT @ 7793'. ND BOP, NU WH. RU & swab, IFL sfc, FFL 7000', rec 203 BW, 16 BO, 10% oil cut, swab 9.5 hrs.  
CC: \$111,991.

**5/21/98 RIH w/RBP on tbg.**

Swab, IFL 6000', FFL 6600', rec 11 BO, 18 BW, 1.5 hrs. ND WH, NU BOP, rel TAC @ 7759', POOH. MIRU Cutters. RIH w/GR & 3/4" sinker bar stacking out on wax, 2 hrs to get from 6200' to 7905'. Pull GR from 7905' to 7550'. No hot spot. Oil is too thick to run Wl. SIH w/RBP on tbg.  
CC: \$114,709.

**5/22/98 PU & RIH w/3 1/2" tbg.**

PU 7" RBP on 2 7/8" tbg. RIH & set RBP @ 7870'. POOH to 7850'. Set pkr & test RBP to 2000# - ok. POOH. MIRU Cutters. Perf f/7836'-7711' w/4" guns loaded w/3 JSPF 120 deg phasing.

	Zones	Ft	Hole	Psi	Fl
	7836'				
Run #1	7792'	21'	63'	0#	6200'
	7790				
Run #2	7750'	21'	63'	0#	5100'
	7748'				
Run #3	7711'	17'	61'	0#	5100'

RD Cutters & PU 7" HD pkr on 3 1/2" tbg & RIH. SDFN. EOT @ 1200'.

CC: \$131,964

**5/23/98 Acidize & sand frac.**

PU 3 1/2" N-80 tbg. RIH & set pkr @ 7635'. Fill csg w/91 bbls 1% KCL. Test to 500# - held ok. RU & swab. IFL 3500', FFL 3500'. Cannot get down w/swab cup. Rec 1 BO. RU pmp & line. Pmp down tbg, get inj rate 1 BPM @ 5500#. Pmp 52 bbls with press increase. SDFN.  
CC: \$135,976

**5/24-26 Shut dn for Holiday.**

**5/27/98 Inj rate w/Dowell.**

MIRU Dowell. Acidize perf f/7711'-7836' w/500 gals 15% HCL + 200 1.3 BS. Max psi 6275#, avg psi 6000#, max rate 6.6 BPM, avg rate 4 BPM, ISIP 4175#. Flwd 29 bbls wtr back in 1 1/2 hrs. Get inj rate 6.6 BPM @ 7000#. Flow back well. Rls pkr, RIH, reset @ 7853'. Spotted 12 bbls diesel. POOH, reset pkr @ 7636', fill csg, test to 500# - ok. SDFN.

CC: \$141,871

COASTAL OIL & GAS CORPORATION  
CHROLOGICAL HISTORY

REMINGTON #2-34A3 (COMP UGR, INSTALL PU)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 78.0%     AFE: 27904

5/28/98     **Flow test.**  
Est inj rate w/Dowell, pump 130 BW @ 15 BPM @ 760#, ISITP 3850#, 15 min 3380#. Pump 60 bbls diesel w/Dowell, rate 17.5 bbls @ 7500#, ISITP 3845#, 15 min 3561#, let set 1 hr. Sand frac interval w/27,000 gals gel & 92,000# sand. MTR 21 BPM, ATR 20 BPM, MTP 7500#, ATP 6300#, ISIP 3935#, 15 min SIP 3863#. RD Dowell. Flwd back well on 12/64" ck @ 2000#. Rec 434 BF, 10% oil cut, turn to prod.  
CC: \$197,392.

5/29/98     **RIH w/bit.**  
Well flwd 1 BO, 7 BW. RU & swab, IFL sfc, FFL 2400', rec 11 BO, 35 BW. RIH w/sinker bar, tag fill @ 7700', POOH, RD swab equip. Work pkr free, flush tbg, POOH & LD 3½" N-80 tbg, xo to 2⅞" tbg, PU 6⅞" bit, RIH.  
CC: \$202,415.

5/30/98     **RIH w/rods.**  
RIH w/bit on 2⅞" tbg, tag @ 7700', circ out sand to 7870' top of RBP, POOH. PU prod equip, RIH, set TAC @ 7663', SN @ 7658'. ND BOP, xo to rods, PU & RIH w/1½" pump on rods, EOR 2900'.  
CC: \$213,145.

5/31/98     **On production.**  
RIH w/rods, set pump @ 7663', test tbg 1000#, ok. RD. CC: \$237,034.  
Pmpd 12 BO, 320 BW, 33 MCF, 10 SPM, 10 hrs, rec 383 BO from W/O ops.

6/1/98     No activity.

6/2/98     Pmpd 55 BO, 267 BW, 41 MCF, 10 SPM, dn 11 hrs - stuck pump, pulled & repaired.

6/3/98     Pmpd 11 BO, 156 BW, 41 MCF, 10 SPM, dn 12 rs - power failure.

6/4/98     Pmpd 11 BO, 100 BW, 32 MCF, 10 SPM, dn 10 hrs - power failure.

6/5/98     Pmpd 30 BO, 175 BW, 32 MCF, 10 SPM, dn 10 hrs - balance unit.

6/6/98     Pmpd 26 BO, 156 BW, 26 MCF, 8.3 SPM, dn 4 hrs to balance unit.

6/7/98     Pmpd 49 BO, 66 BW, 26 MCF, 8.3 SPM, 24 hrs.

6/8/98     Dn 24 hrs w/stuck plunger.

6/9/98     Dn 24 hrs - change pump.

6/10/98     Pmpd 41 BO, 181 BW, 26 MCF, 6.7 SPM, 20 hrs.

6/11/98     Pmpd 4 BO, 43 BW, 0 MCF, 6.7 SPM, 6 hrs.

6/12/98     Pmpd 3 BO, 2 BW, 0 MCF, 6.7 SPM, 24 hrs.

6/13-15/98     Down for pump repair. Pump scaled off.

6/16/98     Pmpd 8 BO, 143 BW, 0 MCF, 6.7 SPM, 20 hrs.

6/17/98     Shut dn 24 hrs, pump failure.

6/18/98     Shut dn 24 hrs, pump failure.



COASTAL OIL & GAS CORPORATION  
CHROLOGICAL HISTORY

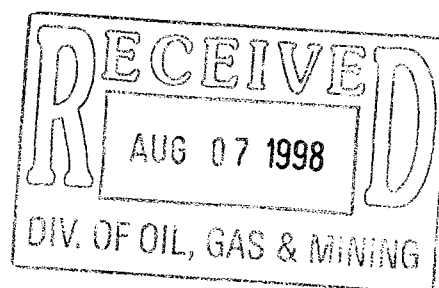
REMINGTON #2-34A3 (COMP UGR, INSTALL PU)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 78.0%     AFE: 27904

- 6/19/98     MIRU, hot pump dn csg, unseat 2½" x 1½" C-E pump @ 7663'. Flush tbq w/30 bbls 2% KCL. Reseat pump, test 700#, ok. POOH w/pump. Rev circ wellbore w/277 bbls 2% KCL, 2 BPM @ 500#. SI csg, est inj rate, pmp dn tbq w/8 bbls 2% KCL, 2000# @ .5 BPM, 20 min to bleed to 0#. MIRU Delsco WLS. RIH w/1½" sinker bars, tag WL PBTB @ 7879' (7" RBP @ 7870'). RDMO Delsco.
- 6/20/98     **RIH w/pump.**  
ND WH. Rel 7" TAC @ 7668'. NU BOP. RIH w/6 jts 2½" tbq, EOT @ 7850'. MIRU Dowell. Fill csg w/12 bbls 2% KCL, FL @ 2100', pmp dn 2½" tbq w/6 bbls inhibited 15% HCL. Flush w/44 bbls 2% KCL. Balance acid across perf interval 7836'-7711'. POOH & LD 8 jts 2½" tbq, EOT 7609'. SI one hour. Est inj rate (4800# MTP) pmpd 20 bbls 2% KCL 3890#-4061# @ 2½ BPM. Start scale sqz, pump 15 gals DP-104. Pmpd 80 bbls 2% KCL w/10 gals TH-794 & 8 gals DP-104. Pmp 40 bbls 2% KCL w/225 gals TH-794 & 17 gals DP-104. Flush w/108 bbls 2% KCL w/12 gals TH-794. ISIP 3700#, 5 in 3518#, 15 min 3385#. Total load 272 bbls, Max psi 4218# @ 2.5 BPM. Avg psi 4150# @ 2.5 BPM. RD Dowell.
- 6/21/98     **Last report.**  
1800# on well, bled off. RIH, set TAC @ 7668', SN @ 7363. PU 1½" pump, RIH w/rods, set pump, test to 1000#, held ok. Hang well off. RDMO.
- 6/22/98     Pmpd 38 BO, 374 BW, 46 MCF, 6.5 SPM, 12 hrs.
- 6/23/98     Pmpd 42 BO, 75 BW, 50 MCF, 6.5 SPM.
- 6/24/98     Pmpd 42 BO, 53 BW, 16 MCF, 6.5 SPM.  
Prior production: Shut in.  
**Final report.**



**Coastal**  
The Energy People

August 4, 1998



State of Utah  
Attention: Vicky Dyson  
Production Group Supervisor  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801


RE: Remington 2-34A3, API No. 43-013-31091

Dear Ms. Dyson:

Enclosed is the log for the above referenced well that you requested in your letter of July 30, 1998.

If you need anything further, please let me know.

Very truly yours,

  
Shirley L. Holmes

Encl.

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303.572-1121

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

*State of Delaware*  
*Office of the Secretary of State*

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
\_\_\_\_\_  
*Harriet Smith Windsor, Secretary of State*

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X**      **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001****FROM: (Old Operator):**

COASTAL OIL &amp; GAS CORPORATION

Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

**TO: (New Operator):**

EL PASO PRODUCTION OIL &amp; GAS COMPANY

Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

**CA No.****Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MONSEN 3-27A3	43-013-31401	11686	27-01S-03W	FEE	OW	P
WINKLER 1-28A3	43-013-30191	1750	28-01S-03W	FEE	OW	P
WINKLER 2-28A3	43-013-31109	1751	28-01S-03W	FEE	OW	P
HANSON TRUST 2-29A3	43-013-31043	10205	29-01S-03W	FEE	OW	P
STEVENSON 3-29A3	43-013-31376	11442	29-01S-03W	FEE	OW	P
DASTRUP 2-30A3	43-013-31320	11253	30-01S-03W	FEE	OW	P
B HARTMAN U 1-31A3	43-013-30093	5725	31-01S-03W	FEE	OW	S
HARTMAN 2-31A3	43-013-31243	11026	31-01S-03W	FEE	OW	P
HANSON TRUST 2-32A3	43-013-31072	1641	32-01S-03W	FEE	OW	P
POWELL 1-33A3	43-013-30105	1625	33-01S-03W	FEE	OW	P
POWELL 2-33A3	43-013-30704	2400	33-01S-03W	FEE	OW	P
REMINGTON 1-34A3	43-013-30139	1725	34-01S-03W	FEE	OW	P
<b>REMINGTON 2-34A3</b>	<b>43-013-31091</b>	<b>1736</b>	<b>34-01S-03W</b>	<b>FEE</b>	<b>OW</b>	<b>P</b>
JACOBSEN 2-12A4	43-013-30985	10313	12-01S-04W	FEE	OW	S
JESSEN 1-15A4	43-013-30817	9345	15-01S-04W	FEE	OW	P
FISHER 1-16A4	43-013-30737	9117	16-01S-04W	FEE	OW	P
JESSEN 1-17A4	43-013-30173	4725	17-01S-04W	FEE	OW	P
JESSEN 2-21A4	43-013-31256	11061	21-01S-04W	FEE	OW	P
CR AMES 1-23A4	43-013-30375	5675	23-01S-04W	FEE	OW	S
GOODRICH 1-24A4	43-013-30760	9136	24-01S-04W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/27/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/27/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/27/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

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**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number FEE
2. Name of Operator El Paso Production Oil & Gas Company		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P.O. Box 1148 Vernal, Utah 84078	4. Telephone Number (435) 781-7024	8. Unit or Communitization Agreement N/A
5. Location of Well Footage : 1833'FSL & 1645'FWL      County : Duchesne QQ, Sec, T., R., M : Section 34-T1S-R3W      State : Utah		9. Well Name and Number Remington #2-34A3
10. API Well Number 43-013-31091		11. Field and Pool, or Wildcat Altamont

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p align="center"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Plug and Abandonment</u></td> <td></td> </tr> </table> <p>Approximate Date Work Will Start <u>Upon Approval</u></p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Plug and Abandonment</u>		<p align="center"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.        * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests authorization to plug and abandon the subject well. All intervals in the Green River and Wasatch zones have been tested and depleted. It is no longer economical to produce this well. After evaluating all hydrocarbon-bearing zones it has been determined that no additional recompletion potential exists in this well. Plugging and abandonment is the only remaining viable economic operation to perform.

Please refer to the attached plug and abandonment procedure.

14. I hereby certify that the foregoing is true and correct.

Name & Signature Sheila Upchego Title Regulatory Analyst Date 12/19/01

(State Use Only)

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING

DATE: 12/15/02

BY: [Signature] See Instructions on Reverse Side  
 \* See Conditions of approval

(8/90)

COPY SENT TO OPERATOR  
 Date: 1-14-02  
 Initials: [Signature]





## PLUG AND ABANDON PROCEDURE

Remington 2-34A3

Sec 34-T1S-R3W

Duchesne County, Utah

December 18, 2001

### WELL DATA:

DEPTH: TD: 14,298 ft PBTD: 14,293 ft

ELEVATIONS: GL: 6136 ft KB: 6166 ft

CASING: 9 5/8" 40# J-55 ST&C and N-80 LT&C csg run to 6500'. 1380 sx. 12 1/4" hole.  
7" 26# LT&C N-80 and P-110 csg run to 11,000'. 836 sx. 8 3/4" hole.  
5" 18# SFJ P-110 liner run to 14,296'. TOL @ 10,789'. 485 sx.

TUBING: 2 7/8" tbg. TAC @ 7668'. SN @ 7363'.

PERFORATIONS: Green River: 7711' – 7836'

Tubular properties:

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Burst (psi)	Collapse (psi)
9 5/8" 40# J-55 ST&C	8.835	8.679	0.0758	3,950	2,570
9 5/8" 40# N-80 LT&C	8.835	8.679	0.0758	5,750	3,090
7" 26# N-80 LT&C	6.276	6.151	0.0382	7,240	5,410
7" 26# P-110 LT&C	6.276	6.151	0.0382	9,960	6,210
5" 18# P-110 SFJ	4.276	4.151	0.0177	13,620	13,450

Slurry properties: Class G Cement, 15.8 ppg, 1.15 ft<sup>3</sup>/sk

Present Status: shut it

### RECOMMENDED PROCEDURE:

**NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.**

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. Unseat pump and POOH w/ rods and pump. ND well head and NU BOPs. Release TAC and POOH w/ 2 7/8" tbg.
3. PU 6" bit and csg scraper for 7" csg. RIH w/ bit and scraper on 2 7/8" tbg to 7600 ft. Flush tbg w/ 100 bbl 200°F PW to remove paraffin from tbg. POOH and LD bit and scraper.
4. PU 7" CICR. RIH w/ CICR on 2 7/8" tbg and set CICR @ 7600 ft. Before shearing out of CICR fill tbg w/ 9# brine w/ corrosion inhibitor and pressure tbg up to 1000 psi to check for leaks in tbg. Sting out of CICR and spot 20 sx Class G cmt on top. Pull up hole 5 jts tbg and reverse circulate tbg clean.
5. Pump 9# brine w/ corrosion inhibitor down tbg to fill hole and displace fluid in hole. POOH w/ tbg, laying down 1100 ft and standing back the rest.

6. Pressure test casing to 500 psi. If casing tests okay continue to step 7. If pressure test fails, locate casing leak and set CICR 50 ft above leak. Mix and pump 25 sacks cement spotting 5 sacks on top of retainer. (Consult w/ Engineering if casing leak is above 5000 ft.)
7. MIRU wireline. RIH and shoot 4 squeeze holes @ +/- 6550 ft. POOH and RD wireline. Open 10 3/4" csg valve. Pump 9# brine down 9 5/8" X 7" annulus, through perfs, and up 7" csg to establish circulation.  
**If returns up 7" csg are established:**  
PU CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 6500 ft. With 9 5/8" casing valve open, mix and pump 40 sacks Class G cement, pumping 30 sx through CICR and spotting the remaining 10 sx on top. Pull up hole laying down 5 jts. Reverse circulate tbg clean. POOH w/ tbg laying 1500 ft and standing back the rest.  
**If lost circulation occurs:**  
RIH w/ 2 7/8" tbg open-ended to 6500 ft. Open 9 5/8" casing valve. Shut 7" csg valve. Establish injection rate. Mix and pump 40 sacks Class G cement as follows: pump first 20 sx into perfs, open 7" csg valve, close 9 5/8" csg valve, and spot balanced plug w/ remaining 20 sx. POOH 5 jts tbg and reverse circulate tbg clean. WOC. TOC @ 6450 ft. RIH & tag cement plug. Re-spot balanced plug as necessary. POOH w/ tbg, laying down 1500 ft and standing back the rest.
8. RU wireline. RIH and shoot 4 squeeze holes @ +/- 5000 ft. POOH and RDMO wireline. PU 7" CICR. RIH w/ CICR on 2 7/8" tbg and set CICR @ 4950 ft. Open 9 5/8" csg valve. Mix and pump 25 sx Class G cmt w/ 2% CaCl<sub>2</sub> (in mix water), pumping 15 sx through CICR and spotting remaining 10 sx on top. Pull up hole 5 jts tbg and reverse circulate tbg clean. POOH laying down tbg.
9. RIH to 100' w/ 1" continuous tbg. Mix and pump 20 sx Class G w/ 2% CaCl<sub>2</sub> (in mix wtr) to surface. POOH. Remove well head and run into 10 3/4" X 7" annulus w/ 1" tbg to 100'. Fill annulus w/ 25 sx Class G cmt w/ 2% CaCl<sub>2</sub> (in mix water) to surface.
10. Cut off all casing strings 3 ft below ground level. Install dry hole marker.

Restore location as per BLM's requirements in APD.

JJV

**Approvals:**

Engineering Mgr: \_\_\_\_\_

Tech Director: \_\_\_\_\_

VP: \_\_\_\_\_

DATE: 12/18/01  
FOREMAN: JJV

WELL: Remington 2-34A3  
API NO: 43-013-31091  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 34  
TWP: 1S  
RGE: 3W  
QTR: NE SE

### Plugged and Abandoned

KB (ft): 6166  
GL (ft): 6136  
TD (ft): 14,298  
Original PBTD (ft): 14,293  
Current PBTD (ft): 7,870  
100' plug set @ surface

100' balanced plug set @ 5000' in 7" csg & 7" X 9 5/8"

100' plug set @ 6500, shoe of 9 5/8" csg

TOC @ 6588'; CBL 9/5/85

Set CIBC @ 7600'; cap w/ 100' cmt

RBP @ 7870'; 5/16/98

CIBP @ 8200', capped w/ 2 sx cmt; 5/6/98

CIBP @ 11,050'; 11/20/96

### CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	40	J-55	ST&C	Surface	2402	
9 5/8	40	N-80	LT&C	2,402	6500	
7	26	N-80	LT&C	Surface	2107	
7	26	P-110	LT&C	2,107	11000	
5	18	P-110	SFJ	10,789	14296	

### TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run

### JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
CIBP		5		11,050	11/20/1996
CIBP		7		8,200	5/6/1998
RBP		7		7,870	6/17/1998

### PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Wasatch	11,089	14,231		486	10/01/1985
Wasatch	11,243	14,158	3	396	02/27/1991
Wasatch	11,170	14,117	3	201	11/31/94
Wasatch	9,847	11,007	3	228	11/20/1996
Green River	7,964	8,018	2	84	05/06/1998
Green River	7,711	7,836	3	189	05/16/1998

### COMMENTS:

5/20/1985	Well spudded.
9 5/8" 40# J-55 ST&C and N-80 LT&C csg run to 6500'. Cmt'd w/ 1380 sx. Hole size 12 1/4".	
7" 26# LT&C N-80 and P-110 csg run to 11,000'. Cmt'd w/ 836 sx. Hole size 8 3/4".	
8/7/1985	Drilled to TD
5" 18# P-110 SFJ liner run to 14,296'. TOL @ 10,789'. Cmt'd w/ 485 sx.	
Oct-85	Perf Wasatch 11,089'-14,231'. 486 holes.
Dec-85	Acidized perfs w/ 20,000 gal 15% HCl.
Mar-86	Well put on hydraulic lift.
9/5/1985	Ran CBL & found TOC @ 6588'.
2/27/1991	Perf Wasatch 11,243'-14,158' w/ 3 SPF. 396 holes. Acidize all perfs w/ 26,500 gal.
11/31/94	Perf Wasatch 11,170'-14,117' w/ 3 SPF. 201 holes. Acidize all perfs w/ 33,000 gal.
11/20/1996	Set CIBP @ 11,050'. Perf 9847'-11,007' w/ 3 SPF. 228 holes. Acidize 9847'-11,007' w/ 7000 gal 15% HCl.
5/6/1998	Set CIBP @ 8200 and cap w/ 2 sx cmt. Perf Green River 7964'-8018' w/ 2 SPF. 84 holes. Sand frac w/ 85,940# sand.
5/16/1998	Tight spot @ 7908' - could not run through w/ notch collar. Set RBP @ 7870'. Perf 7711'-7836' w/ 3 SPF. 189 holes. Acidize 7711'-7836' w/ 500 gal 15% HCl. Sand frac interval w/ 27,000 gal gel & 92,000# sand. Convert well to rod pump.
6/17/1998	Pump failure. Pump "scale squeeze." Tbg, rods, and pump in hole. TAC @ 7668'; SN @ 7363'.
Jan-99	Last noted production. TA well.

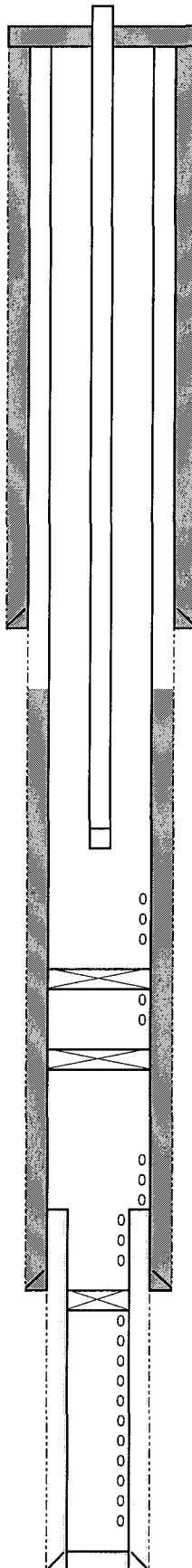
DATE: 12/18/01  
FOREMAN: JJV

WELL: Remington 2-34A3  
API NO: 43-013-31091  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 34  
TWP: 1S  
RGE: 3W  
QTR: NE SE

KB (ft): 6166  
GL (ft): 6136  
TD (ft): 14,298  
Original PBTD (ft): 14,293  
Current PBTD (ft): 7,870



TOC @ 6588'; CBL 9/5/85

RBP @ 7870'; 5/16/98

CIBP @ 8200', capped w/ 2  
sx cmt; 5/6/98

CIBP @ 11,050'; 11/20/96

#### Current Well Status

#### CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	40	J-55	ST&C	Surface	2402	
9 5/8	40	N-80	LT&C	2,402	6500	
7	26	N-80	LT&C	Surface	2107	
7	26	P-110	LT&C	2,107	11000	
5	18	P-110	SFJ	10,789	14296	

#### TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8				Surface	7668	6/17/1998

#### JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
CIBP		5		11,050	11/20/1996
CIBP		7		8,200	5/6/1998
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#### PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
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#### COMMENTS:

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11/31/94 Perf Wasatch 11,170'-14,117' w/ 3 SPF. 201 holes. Acidize all perms w/ 33,000 gal.  
11/20/1996 Set CIBP @ 11,050'. Perf 9847'-11,007' w/ 3 SPF. 228 holes. Acidize 9847'-11,007' w/ 7000 gal 15% HCl.  
5/6/1998 Set CIBP @ 8200 and cap w/ 2 sx cmt. Perf Green River 7964'-8018' w/ 2 SPF. 84 holes. Sand frac w/ 85,940# sand.  
5/16/1998 Tight spot @ 7908' - could not run through w/ notch collar. Set RBP @ 7870'. Perf 7711'-7836' w/ 3 SPF. 189 holes. Acidize 7711'-7836' w/ 500 gal 15% HCl. Sand frac interval w/ 27,000 gal gel & 92,000# sand. Convert well to rod pump.  
6/17/1998 Pump failure. Pump "scale squeeze." Tbg, rods, and pump in hole. TAC @ 7668'; SN @ 7363'.  
Jan-99 Last noted production. TA well.



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL  
TO PLUG AND ABANDON WELL***

Well Name and Number: Remington 2-34A3  
API Number: 43-013-31091  
Operator: El Paso Production Oil & Gas Company  
Reference Document: Original Sundry Notice dated December 19, 2001,  
received by DOGM on December 20, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Procedure Item #4 shall be amended to include 50 sx Class G cement pumped below CICR @ 7600'.
3. Procedure Item #8 (CICR @ 4950') shall be relocated 1750' shallower across the base of the moderately saline ground water @ 3200' (from  $\pm 3250'$  - 3150').
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. Surface reclamation shall be done according to landowner's specifications.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

January 11, 2002

Date

API Well No: 43-013-31091-00-00 Permit No:

Well Name/No: REMINGTON 2-34A3

Company Name: EL PASO PROD OIL &amp; GAS CO

Location: Sec: 34 T: 1S R: 3W Spot: NESW

Coordinates: X: 4466683 Y: 566943

Field Name: ALTAMONT

County Name: DUCHESNE

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	6500	12.25		
SURF	6500	9.625	40	4111
SURF	6500	9.625	40	2389
HOL2	11000	8.75		
PROD	11000	7	26	2107
PROD	11000	7	26	8893
HOL3	14296	6.5		
LI	14296	5	18	3507
T1	10569	2.875	15	10569
PKR	10850	2.875		
T2	5024	2.375	10	5024

Surface Plug

$$(205x)(1.15)(4.655) = 107'$$

TOC = Surface

$$(255x)(1.15)(6.310) = 181'$$

TOC = Surface

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
LI	14296		UK	485
PROD	11000		UK	836
SURF	6500	0	UK	1380

Plug 3

$$(50')/(1.15)(4.655) = 9.45x$$

$$(5-65x)(1.15)(6.310) = 41'$$

TOC = 4959'

$$(105x)(1.15)(4.655) = 54'$$

TOC = 4896'

Plug 2

$$50'/(1.15)(4.655) = 9.45x$$

$$50'/(1.15)(2.9935) = 14.55x$$

$$(6-15x)(1.15)(6.310) = 44'$$

TOC = 6456'

$$DOW TOP (105x)(1.15)(4.655) = 54'$$

TOC = 6446'

Plug 1

$$(205x)(1.15)(4.655) = 107'$$

TOC = 7493'

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11089	14231			
9847	14296			
7836	7711			
7764	8018			Upper GRPV

## Formation Information

Formation	Depth	Formation	Depth
GRRV	9860		
WSTC	11246		

Capacities

$$5", 18\# = 0.028 \text{ f/cf}$$

$$7", 26\# = 4.655 \text{ f/cf}$$

$$9\frac{7}{8}", 40\# = 2.349 \text{ f/cf}$$

Annular

$$8\frac{7}{4}" \text{ hole } \times 7" = \frac{(6.2)(8.75)^2 - 7^2}{183.35} = 0.3341 = 2.9935 \text{ f/cf}$$

$$9\frac{7}{8}" \times 7" = 6.310 \text{ f/cf}$$

TD: 14298 TVD:

PBDT:

Dustin,

Here are the Altamont Bluebell P&A wells and their respective transition zone depths. The depth is the point at which the transition from the Green River formation to the Uinta formation occurs:

Wilkerson 1-20Z1 7819 ft  
CR Ames 1-23A4 5880 ft  
Summerral 1-30A1 5940 ft  
Hartman 1-31A3 5680 ft  
Powell 1-33A3 5700 ft  
Karl Shisler U 1-3B1 5040 ft  
Fisher 1-7A3 6682 ft  
Remington 2-34A4 5855 ft mod saline @ ~ 3236'  
Morris 2-7A3 6810 ft  
Lamicq-Urruty 1-8A2 6965 ft

I realize that I lack the depths for two of our wells, the Hamblin 1-26A2 and the Kendall 1-12A2. I expect you will need them also. I will contact our geologist in Houston tomorrow and pass those numbers along to you as soon as I receive them. I appologize for the confusion.

Please let me know if there is any other information I can provide. Thank you for your time.

Jonathan J. Vacca  
Jonathan.Vacca@ElPaso.com  
435-781-7015  
435-671-2720 (NEW mobile)  
435-781-7095 (fax)  
435-781-0336 (residence)  
1368 South 1200 East  
Vernal, Utah 84078

\*\*\*\*\*

This email and any files transmitted with it from the ElPaso Corporation are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you have received this email in error please notify the sender.

\*\*\*\*\*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: REMINGTON 2-34A3
9. API NUMBER: 4301331091		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1833 FSL, 1645 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 34 1S 3W	COUNTY: DUCHESNE STATE: UTAH
--	---------------------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS THAT THE P&A APPROVAL DATED 1/15/02 BE EXTENDED.

COPIES SENT TO OPERATOR  
DATE: 9-8-06  
INITIALS: CHD

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE <i>Cheryl Cameron</i>	DATE 6/22/2006

(This space for State use only)

DATE: 6/30/06  
BY: *[Signature]*  
(See Instructions on Reverse Side)

RECEIVED  
JUN 23 2006



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
EL PASO E&P COMPANY, L.P.

3. ADDRESS OF OPERATOR:  
1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202

PHONE NUMBER:  
(303) 291-6400

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1833' FSL, 1645' FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 34 1S 3W

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
REMINGTON 2-34A3

9. API NUMBER:  
4301331091

10. FIELD AND POOL, OR WILDCAT:  
ALTAMONT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AMENDED
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AMENDMENT OF THE ORIGINAL PLUG AND ABANDONMENT PROGNOSIS AS SET FORTH IN THE ATTACHED.

NAME (PLEASE PRINT) JENNIFER T. BECHTEL

TITLE SR. ENGINEERING ANALYST

SIGNATURE

DATE 3/29/2007

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 4/10/07

(5/2000)

\* See conditions of Approval (Attached)

RECEIVED

MAR 30 2007

DIV. OF OIL, GAS & MINING

COPIES SENT TO OPERATOR  
BY: 4-12-07  
BY: Rm



## PLUG AND ABANDONMENT PROGNOSIS

**WELL NAME: REMINGTON 2-34A3**

**API #: 43013310910**

**SEC 34-T1S-R3W**

**DUCHESNE COUNTY, UT**

**WELL DATA:**

**ELEVATIONS:** GL 6,136' KB 6,166'

**FORMATION TOPS:** GR 652 TN1 @ 6,578; TGR3 @ 9,861'; WASATCH @ 11,228'

**BHST:** 233°F @ 14,292'

**DRILL DEPTH:** 14,298'

**PBTD:** 13,293'

**HOLE/CASING SIZES:**

12-1/4" hole 9-5/8" 40# J-55 & N-80 @ 6,500' with 1380 SX cement

8-3/4" hole 7" 26# N-80 & P-110 @ 11,000' with 836 SX cement

CBL indicates TOC @ <7,400' 5/98

6" hole 5" 18# P-110 @ 14,296' with 485 SX cement

5" 18# P-110 TOL @ 10,789'

**PERFS:** 5/98: 7,711-7,836'

**WELL SHUT IN SINCE 6/98**

**CEMENT DESIGN:** Class G Cement, 15.8 ppg, 1.15 cuft/sk, retarded as necessary. Spacer to be 10 bbl fresh water ahead. Displace with corrosion inhibited produced water.

**ABANDONMENT PROGNOSIS:**

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank. Remove wellhead equipment. NUBOPE.
3. Release pump and LD rods and pump. Release tubing anchor at 7,668'. TOO H w/ 2-7/8" tubing and BHA. (Joint count not available).
4. PU 6 1/8" bit and 7" casing scraper and TIH to 7,680'. TOO H and LD bit and scraper.
5. TIH with ~~CIBP~~ and set at 7,650'.

CICR  
PKP

**RECEIVED**

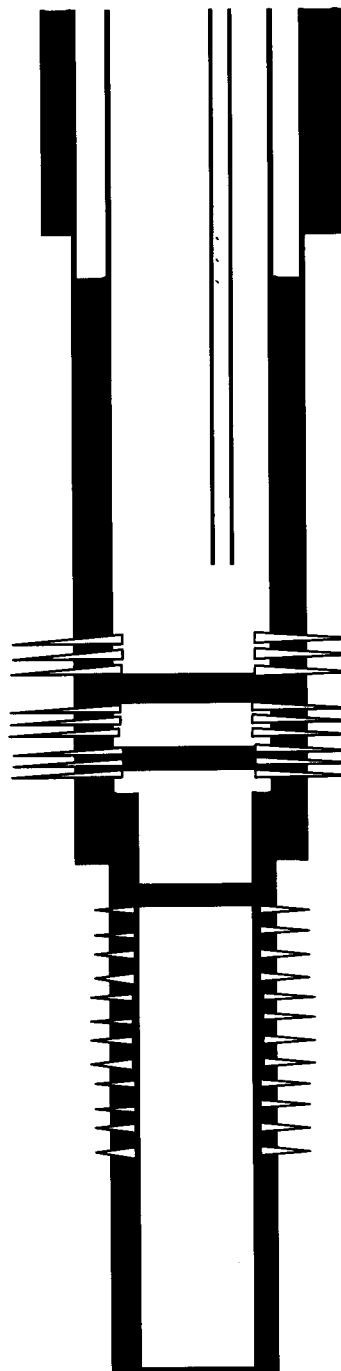
**MAR 30 2007**

6. Plug #1, Establish injection rate, squeeze perforations w/ 50 SX class G cement. Pump 30 SX into CICR and spot 20 SX on top of CICR. If unable to establish injection rate, spot 30 SX on top of CICR. Fill and roll hole with corrosion inhibited produced water.
7. Free point and cut 7" casing at 6,550' and lay down. TIH w/ TBG to 50' inside 7 5/8" stub.
8. Plug #2, spot 100-150' plug, 50' across 7" stub, (50' across open hole if any), and 50' into surface casing w/ 60 SX class G cement w/ 2% CC. WOC and tag plug.
9. Plug #3, spot 100' plug across BMSGW from 3,250-3,150' w/ 40 SX class G cement w/ 2% CC. WOC and tag plug.
10. PU 8" bit and TIH to 1000+.
11. Plug #4, RIH w/ 9 5/8" CICR to 1000'. Spot 10 SX class G cement on top.
12. Plug #5, spot 40 SX class G cement from 100' to surface. Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole info plate. Dry hole plate to include well number, location, and lease name. RDMOL.
14. Restore location.

**RECEIVED**

**MAR 30 2007**

## WELL AS IS



HOLE SIZE	PIPE SIZE	WEIGHT		SET DEPTH
12-1/4"	9-5/8"	40#	J, N80	6500'
8 3/4"	7"	26#	P110, N80	11000'
6"	5"	18#	P110	14296'
TOL	5"	18#	P110	10789'

SURFACE 9-5/8" 40# J, N80 6500'

T GREEN RIVER 6578'

TOC <7400' 5/98

PERFORATIONS		
PERFS	11089'-14231'	10/85
CIBP	11050'	11/96
PERFS	9847'-11007'	11/96
PERFS	7964'-8018'	5/98
RBP	7870'	5/98
PERFS	7711'-7836'	5/98

2 7/8" x 7" TAC @ 7668' 6/98

PERFS 7711-7836 5/98  
RBP 7870' 5/98

PERFS 7964-8018' 5/98  
CIBP 8200' W/ 2 SX 5/98  
PERFS 9847'-11007' 11/96  
TGR3 9861'  
TOL 5" 18# P110 10789'  
INTERMEDIATE 7" 26# P110, N80 11000'

CIBP 11050' 11/96  
T WASATCH 11288'

PERFS 11089'-14231 10/85

PBTD 14293  
LINER 5" 18# P110 14296'  
TD 14298

NOTE: NOT TO SCALE

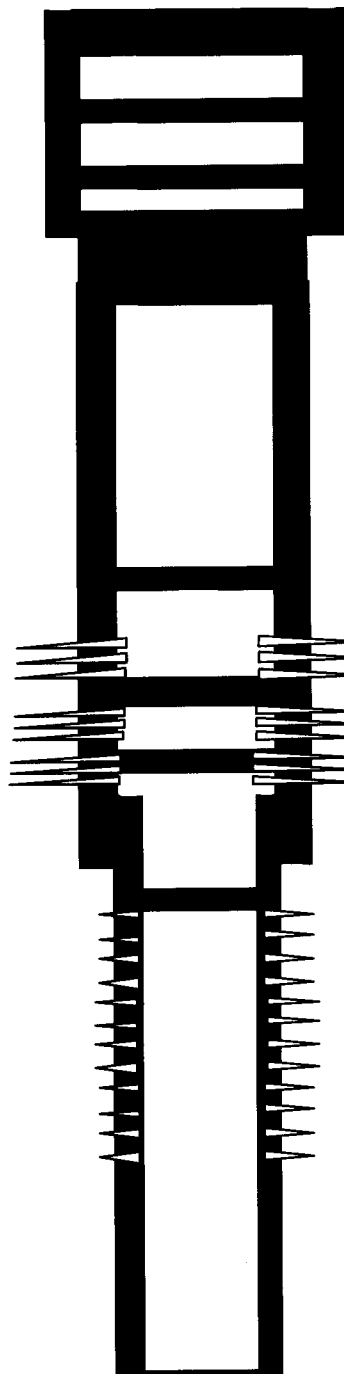
TBG DETAIL  
2 7/8" X TAC @ 7668'. NO JOINT COUNT AVAILABLE

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MAR 30 2007

DIV. OF OIL, GAS & MINING

## PROPOSED P&amp;A



PLUG #5 0'-100' W/ 40 SX CLASS G

PLUG #4 CICR @ 1000' W/ 10 SX ON TOP

PLUG #3 3150'-3250' W/ 40 SX CLASS G

SURFACE 9-5/8" 40# J, N80 6500'

7" CUT @ 6550'

PLUG #2 6450'-6600' W/ 60 SX CLASS G

T GREEN RIVER 6578'

TOC &lt;7400' 5/98

PLUG #1 CICR @ 7650' W/ 50 SX: 30 SX INTO &amp; 20 SX ON TOP

PERFS 7711'-7836 5/98

RBP 7870' 5/98

PERFS 7964'-8018' 5/98

CIBP 8200' W/ 2 SX 5/98

PERFS 9847'-11007' 11/96

TGR3 9861'

TOL 5" 18# P110 10789'

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PBD 14293

LINER 5" 18# P110 14296'

TD 14298

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6"	5"	18#	P110	14296'
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PERFS	11089'-14231'	10/85
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PERFS	7964'-8018'	5/98
RBP	7870'	5/98
PERFS	7711'-7836'	5/98

NOTE: NOT TO SCALE

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MAR 30 2007

DIV. OF OIL, GAS &amp; MINING



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

## ***AMENDED CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Remington 2-34A3  
API Number: 43-013-31091  
Operator: El Paso E&P Company, L.P.  
Reference Document: Original Sundry Notice dated March 29, 2007,  
received by DOGM on March 30, 2007

**This amends and replaces the procedure dated December 19, 2001 (received December 20, 2001) and approved on January 15, 2002.**

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Note: Procedure Item #5 should be a CICR not a CIBP.
3. All annuli shall be cemented from a minimum depth of 100' to the surface.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

April 10, 2007

Date



API Well No: 43-013-31091-00-00 Permit No:

Well Name/No: REMINGTON 2-34A3

Company Name: EL PASO E&amp;P COMPANY, LP

Location: Sec: 34 T: 1S R: 3W Spot: NESW

Coordinates: X: 566943 Y: 4466683

Field Name: ALTAMONT

County Name: DUCHESNE

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacities (+/-cf)
HOL1	6500	12.25			
SURF	6500	9.625	40	4111	2.349
SURF	6500	9.625	40	2389	
HOL2	11000	8.75			
PROD	11000	7	26	8893	4.655
PROD	11000	7	26	2107	
HOL3	14296	6.5			
L1	14296	5	18	3507	10.028
T1	10569	2.875	15	10569	
PKR	10850	2.875			
T2	5024	2.375	10	5024	

8 3/4" x 7" (208) → 2.9935  
 9 5/8" x 7" → 6.310  
 Cement Information 8 3/4" hole (208) → 1.663

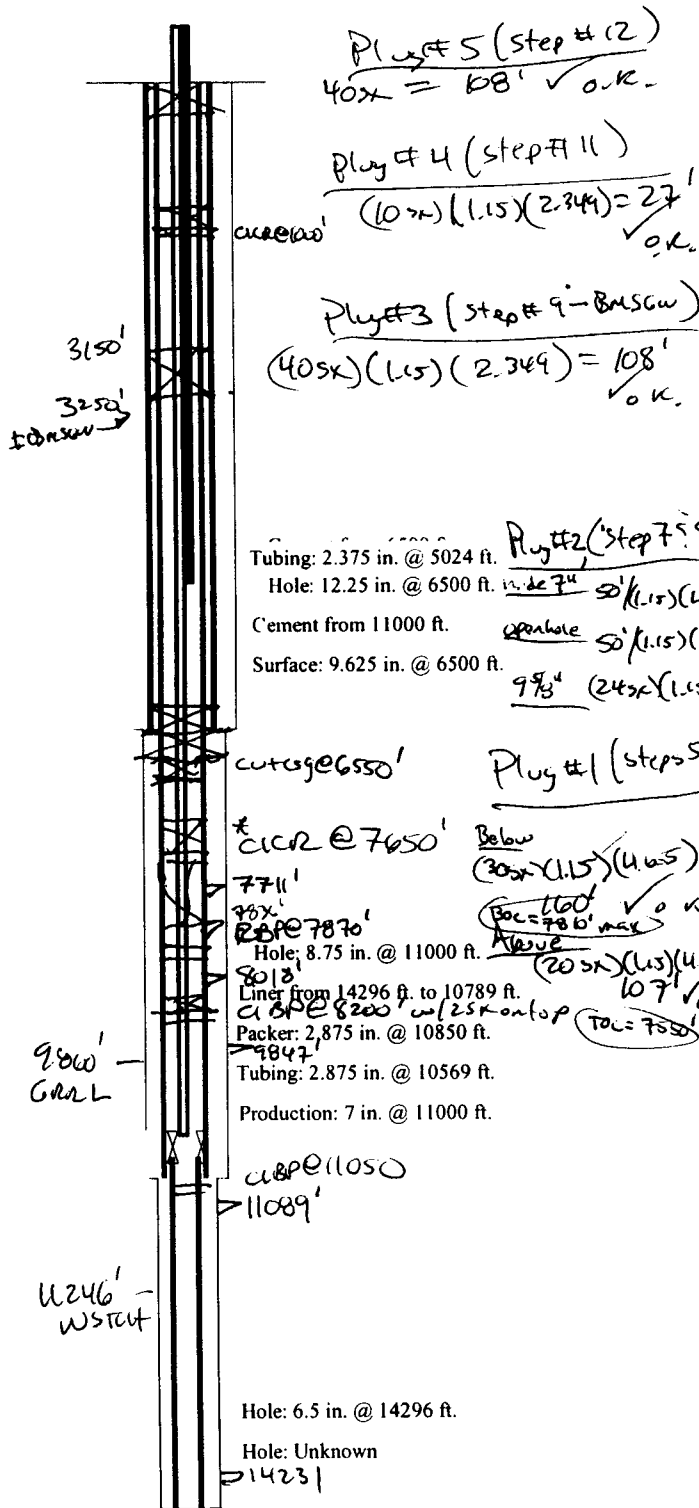
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	14296		UK	485
PROD	11000		UK	836
SURF	6500	0	UK	1380

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11089	14231			
9847	14246			
7836	7711			
7964	8018			

## Formation Information

Formation	Depth
Lower GRRV	9860
WSTC	11246
Dmscw	± 3200'



TD: 14298 TVD: PBTD:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 291-6400	8. WELL NAME and NUMBER: REMINGTON 2-34A3
10. FIELD AND POOL, OR WILDCAT: ALTAMONT	9. API NUMBER: 4301331091

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1833' FSL, 1645' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 34 1S 3W	COUNTY: DUCHESNE STATE: UTAH
--	---------------------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/11/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

TOOH W/ TBG AND RODS.

PLUG #1: PUMP 7 SX INTO CICR AND SPOT 33 SX CLASS G CMT ON TOP - 7383' - 7562'.

FREE POINT AND CUT 7" CSG @ 5026'.

PLUG #2: SPOT 30 SX CLASS G CMT - 6405' - 6545'.

PLUG #3: SPOT 115 SX CLASS G CMT - 4954' - 5075'.

PLUG #4: SPOT 50 SX CLASS G CMT - 3152' - 3256'.

PLUG #5: SPOT 10 SX CLASS G CMT - 970' - 998'.

PLUG #6: SPOT 60 SX CLASS G CMT 100' TO SURFACE.

CUT OFF WELLHEAD AND WELD ON INFO PLATE.

WELL P&A 5-11-2007. PLUGGING WITNESSED BY DENNIS INGRAM, DOGM.

NAME (PLEASE PRINT) LISA PRETZ	TITLE ENGINEERING TECH
SIGNATURE 	DATE 5/23/2007

(This space for State use only)

RECEIVED

MAY 29 2007



January 22, 2008

43 013 31091  
1S 3W 34

To: Rhonda Edds  
From: Jamie Patton  
303-291-6465

RE: Surface Damage Releases

Hi Rhonda-

Attached please find signed and recorded Surface Damage Releases for the following wells. Please process so these wells can be released from our bond. Thank you!

Ames 1-23A4- signed by Rodger Edwards Ames  
Goodrich 1-18B2- signed by Glen Hershel Irog, Trustee  
Hamblin 1-26A2- signed by Duane Edwin Hamblin, Trustee  
Hamblin 1-26A2- signed by Alice Jane Hamblin, Trustee  
Hamblin 1-26A2- signed by Dale & Reita Humphries, Trustees  
Lamicq Urruty 1-8A2- signed by Diane Glissmeyer, Monarch Ranches LLC  
Lindsay Russell 1-32B4- signed by DW Blue Bench Landfill Special Service District  
Moon Tribal 1-30C4- signed by Lee & Kathy Moon  
Norling 1-9B1- signed by Richard Harmston  
→ Remington 2-34A3- signed by Glen Hershel Iorg, Trustee  
Summerall Estate 1-30A1- signed by Delores Grunewald, Trustee  
Todd USA State 1-2B1- signed by Mike Angus and Kelly Angus and or Angus Ranch

RECEIVED

MAY 11 2011

DIV. OF OIL, GAS & MINING

**SURFACE DAMAGE RELEASE**

This Surface Damage Release is made and entered into as of this 20<sup>th</sup> day of September, 2007, by Glen Hershel Iorg, Trustee of the Glen Hershel Iorg Trust dated August 19, 2006 of P.O. Box 51, Altamont, UT 84001, hereinafter referred to as Surface Owner.

**WITNESSETH**

WHEREAS, El Paso E&P Company L.P. of 1001 Louisiana St., Houston, TX 77002 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit : Altamont  
Well Name : Remington 2-34A3 (API No. 43-013-31091-00-00)  
Location : T1S-R3W, Section 34: NE/4SW/4  
County/State : Duchesne County, Utah

(The "well") and;

WHEREAS, on or about May 12, 2007, the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah;

WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

NOW, THEREFORE, the consideration paid by Lessee of Ten Dollars (\$10.00) and other valuable consideration in hand paid, the receipt of which is hereby acknowledged, to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

It is agreed that, if an environmental issue arises associated with the said well, El Paso will indemnify and hold the undersigned harmless against any and all loss, damage, liability, cost or expense.

Executed as to the date first written above.

By: Glen H Iorg  
Glen Hershel Iorg, Trustee of the  
Glen Hershel Iorg Trust dated August 19, 2006

Ent 400182 Bk A521 Pg 234  
Date: 07-NOV-2007 12:27PM  
Fee: \$10.00 Check  
Filed By: CLJ  
CAROLYNE MADSEN, Recorder  
DUCHESNE COUNTY CORPORATION  
For: TRANSCONTINENT OIL CO

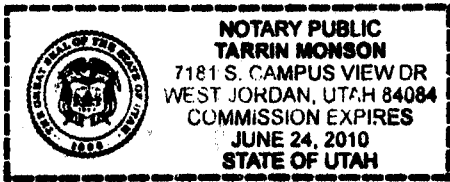
STATE OF UTAH §  
§ ss.  
COUNTY OF DUCHESNE §

The foregoing instrument was acknowledged before me by Glen Hershel Iorg, Trustee of the Glen Hershel Iorg Trust dated August 19, 2006 stated on this 5 day of November, 2007.

Witness my hand and official seal.

Clarrin Monson  
Notary Public

My Commission expires: 6/24/2010



January 22, 2008

43 013 31091  
1S 3W 34

To: Rhonda Edds  
From: Jamie Patton  
303-291-6465

RE: Surface Damage Releases

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County/State : Duchesne County, Utah

(The "well") and;

WHEREAS, on or about May 12, 2007, the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah;

WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

NOW, THEREFORE, the consideration paid by Lessee of Ten Dollars (\$10.00) and other valuable consideration in hand paid, the receipt of which is hereby acknowledged, to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

It is agreed that, if an environmental issue arises associated with the said well, El Paso will indemnify and hold the undersigned harmless against any and all loss, damage, liability, cost or expense.

Executed as to the date first written above.

By: Glen H Iorg  
Glen Hershel Iorg, Trustee of the  
Glen Hershel Iorg Trust dated August 19, 2006

Ent 400182 Bk A521 Pg 234  
Date: 07-NOV-2007 12:27PM  
Fee: \$10.00 Check  
Filed By: CLJ  
CAROLYNE MADSEN, Recorder  
DUCHESNE COUNTY CORPORATION  
For: TRANSCONTINENT OIL CO

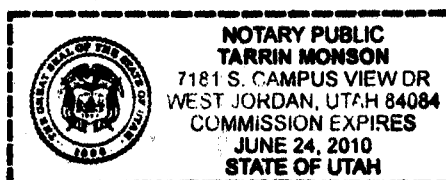
STATE OF UTAH §  
§ ss.  
COUNTY OF DUCHESNE §

The foregoing instrument was acknowledged before me by Glen Hershel Iorg, Trustee of the Glen Hershel Iorg Trust dated August 19, 2006 stated on this 5 day of November, 2007.

Witness my hand and official seal.

Clarrin Monson  
Notary Public

My Commission expires: 6/24/2010



January 22, 2008

43 013 31091  
1S 3W 34

To: Rhonda Edds  
From: Jamie Patton  
303-291-6465

RE: Surface Damage Releases

Hi Rhonda-

Attached please find signed and recorded Surface Damage Releases for the following wells. Please process so these wells can be released from our bond. Thank you!

Ames 1-23A4- signed by Rodger Edwards Ames  
Goodrich 1-18B2- signed by Glen Hershel Irog, Trustee  
Hamblin 1-26A2- signed by Duane Edwin Hamblin, Trustee  
Hamblin 1-26A2- signed by Alice Jane Hamblin, Trustee  
Hamblin 1-26A2- signed by Dale & Reita Humphries, Trustees  
Lamicq Urruty 1-8A2- signed by Diane Glissmeyer, Monarch Ranches LLC  
Lindsay Russell 1-32B4- signed by DW Blue Bench Landfill Special Service District  
Moon Tribal 1-30C4- signed by Lee & Kathy Moon  
Norling 1-9B1- signed by Richard Harmston  
→ Remington 2-34A3- signed by Glen Hershel Iorg, Trustee  
Summerall Estate 1-30A1- signed by Delores Grunewald, Trustee  
Todd USA State 1-2B1- signed by Mike Angus and Kelly Angus and or Angus Ranch

RECEIVED

MAY 11 2011

DIV. OF OIL, GAS & MINING

**SURFACE DAMAGE RELEASE**

This Surface Damage Release is made and entered into as of this 20<sup>th</sup> day of September, 2007, by Glen Hershel Iorg, Trustee of the Glen Hershel Iorg Trust dated August 19, 2006 of P.O. Box 51, Altamont, UT 84001, hereinafter referred to as Surface Owner.

**WITNESSETH**

WHEREAS, El Paso E&P Company L.P. of 1001 Louisiana St., Houston, TX 77002 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit : Altamont  
Well Name : Remington 2-34A3 (API No. 43-013-31091-00-00)  
Location : T1S-R3W, Section 34: NE/4SW/4  
County/State : Duchesne County, Utah

(The "well") and;

WHEREAS, on or about May 12, 2007, the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

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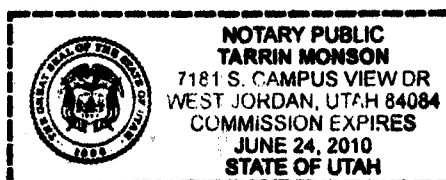
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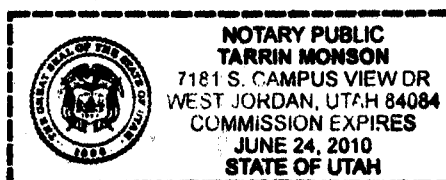
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Clarrin Monson  
Notary Public

My Commission expires: 6/24/2010





Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

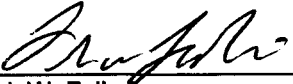
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

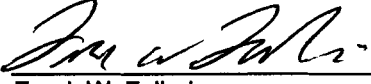
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012  
Rachael Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	



HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	



TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	